KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	API No. 15
Name: Edward E Birk	Spot Description:
Address 1: 302 South 16th	NE_SW_SW_SW_Sec28 Twp22 S. R17
Address 2:	495 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839 +	4,785 Feet from 🗸 East / West Line of Section
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-1311	□ne □nw ☑se □sw
CONTRACTOR: License #_8210	County: Coffey
Name: Edward E Birk	Lease Name: West Well #: 12
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: - Squirrel
Designate Type of Completion:	Elevation: Ground: 1041 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 981 Plug Back Total Depth: 981
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 42' Feet
Gas D&A / ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 964
Cathodic Other (Core, Expl., etc.):	feet depth to: 981 w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cirit.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	·
Dual Completion Permit #:	Operator Name:
· SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. RFast West
26 Permit #:	CountyPermit #
01/12/2012 01/27/2012 01/27/2012 Spud Date or Date Reached TD Completion Date or	MAR 1 9 2012
Recompletion Date Recompletion Date	KCC MIOUT
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	1 <u> </u>
. C. A	Confidential Release Date:
Signature: VIII () ()	Wireline Log Received
4000 00	Geologist Report Received UIC Distribution
Title: Agent Date: 03/15/2012	ALT [] I [] Approved by: Date: 3 19 12

Side Two

Operator Name: Edward E Birk L				Lease Name: West Well #: 12					
Sec. 28 Twp.22	s. R. <u>17</u>	✓ East ☐ West	County: _	Coffey					wantani mari
time tool open and clo	sed, flowing and shu es if gas to surface te	nd base of formations pe ut-in pressures, whether est, along with final char Il well site report.	shut-in pressur	e reached st	tatic level	, hydrostatic pi	ressures, bottom i	hole temp	perature, fluid
Drill Stem Tests Taken			Log Formation (Top), De		on (Top), Depth	and Datum	V	Sample	
Samples Sent to Geological Survey		☐ Yes ☑ No ☐ Yes ☑ No		Name Squirrel Sand		•	Top 970		Datum 71
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No	Yes ✓ No						
List All E. Logs Run:	ر بيوسي بروسيسي په مخت د	Andrewskin completely and the second second	yan de	میں ، یست	-	منه التي مصلحات المدارية			
	4	CASING Report all strings se	G RECORD [t-conductor, surfac		Used	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface Casing	9 7/8"	7°	17#	42'		Portland	14 Calcium		m
Long String	6 1/8"	2 7/8"	6.5#	964'		Portland	120		
L	1	ADDITION	AL CEMENTING	/ SOLIEEZE	PECOPO			<u> </u>	
Purpose: Depth Top Bottom Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone		Type of Cement	# Sacks Us		KLOOKD		e and Percent Additives		
					 	•	· · · · · · · · · · · · · · · · · · ·		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dep							Depth	
None	Open Hole Comp	oletion 964-981'							
	ran g rang ra						•		
-								RE(EIVED
			PAR DATE OF THE PARTY OF THE PA					MAR	1 9 2012
TUBING RECORD:	Size:	Set At:	Packer At:	Liner	_	Yes	No K	(CC V	VICHITA
Date of First, Resumed I pending inj. applic		NHR. Producing Me	ethod:	Gas Lift	t 🗀 c	Other (Explain) _			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	В	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:			Dually Comp.		mmingled	PRODUCTION	ON INTER	VAL:
(If vented, Subi	_	Other (Specify)	(St	ubmit ACO-5)	(Subi	mît ACO-4)			

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO:

SOLD TO:

eBoole B[®]BYGOORERATIVE EVENTURES 900 Ser FOURTHAST

HUIVEN STATE VENTURESE. SOW TO WAYSIDE NEI MI TOSTH E ON DIRTHOUNGER

BURLINGTON

TIME LOAD SIZE YARDS ORDERED DRIVER/TRUCK A TO THE SECOND PLANT/TRANSACTION # X CAL X AIR 12:11:31p WELL 12.00 yd 12.00 vd 0.00 0.00 COFCO DATE SLUMP LOAD# YARDS DEL. BATCH# WATER TRIM ... TICKET NUMBER Date 84.00 yd Juday 42-00-yd

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cerrient, Wear Rubber Boots and Gloves, PROLONGED CONTACT MAY.

CAUSE BURNS Avoid Contact With Eyes and Prolonged Contact With Skin In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Imitation Persists, Get Medical Attention (NEEP CHILDREN AWAY)

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys fees, incurred in collecting any sums oved.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to
you for your signature is of the opinion that the size and weight of his
truck may possibly cause damage to the premises and/or adjacent
properly if I places the malerial in this load where you desire it. It is
our wish to help you in every way, that we can, but in order to do this
the driver is requesting that you stigh this RELEASE relieving, hip; and
this slipplier from any responsibility from any damage that riney occur
to the premises and/or, adjacent properly, buildings, addewates,
drivewars, curbs, etc., by the delivery of this material, and that you
also agree to help, him remove much orm the wheels of his which es
the will not filter the public series. Lurther, as additional consideration, the undersigned agrees to indemly and hold harmless the drivers
of this truck and this supplier for any, and all damage to the premises
and/or adjacent property which may be claimed by drivene to have
arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

LOAD RECEIVED BY:

QUANTITY	CODE	DESCRIPTION	A. COMMEN		UNIT PRICE E	XTENDED PRICE
12.00 12.00 2.50	WELL MIX&HAUL JRUCKING	MELE 110 S		12.00 12.00 2.50	51.00 25.00 50.00	612.00 300.00 125.00
OCTUDATED TO DI ANT	B	B				
RETURNED TO PLANT	LEFT JÓB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED		3
			1. JOB NOT READY 6. TRUCK BROKE DOWN		SubTotal 4	1037.00

7. ACCIDENT SLOW POUR OR PUMP Tax % 6,300 65. 33 TRUCK AHEAD ON JOB CONTRACTOR BROKE DO ADDED WATER 8. CITATION 9. OTHER LEFT PLANT ARRIVED JOB -START-UNLOADING TIME DUE: mal \$ 202.33 1102.33 den \$ ADDITIONAL CHARGE TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME $\gamma_{i}^{\lambda_{i}} \gamma_{i}^{\lambda_{i}} \gamma_{i}$ **DELAY TIME ADDITIONAL CHARGE 2** GRAND TOTAL

> RECEIVED MAR 1 9 2012 KCC WICHITA