

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8093
Name: Gary L. D. Haas Oil Company
Address 1: 600 Arrowhead Drive
Address 2: _____
City: New Strawn State: KS Zip: 66839 + _____
Contact Person: Gary L. D. Haas
Phone: (620) 364-5893
CONTRACTOR: License # 33557
Name: Skyy Drilling
Wellsite Geologist: _____
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

June 3, 2011	June 7, 2011	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-073-24161-00-00
Spot Description: SE/4 of NE/4 of 17-23-13E
SE NE Sec. 17 Twp. 23 S. R. 13 East West
3,370 Feet from North / South Line of Section
480 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Long Well #: 10
Field Name: Virgil North
Producing Formation: Mississippi
Elevation: Ground: 1137 Kelly Bushing: _____
Total Depth: 1843 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: SURFACE
feet depth to: 1843 w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. D. Haas
Title: Operator Date: 3-15-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 3/14/12

Operator Name: Gary L. D. Haas Oil Company Lease Name: Long Well #: 10
 Sec. 17 Twp. 23 S. R. 13 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface- protection	12 1/4'	8 5/8'	20 lbs.	40	A	35	cal. chloride
production - protect formation	6m 3/4	4 1/2	9.5 lbs	1826	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Not completed as of 3.15.2012	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>not completed</u>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241915

Invoice Date: 06/15/2011 Terms: 0/0/30,n/30

Page 1

HAAS, GARY
114 S. MAIN STREET
GRIDLEY KS 66852
() -

LONG #10
30651
17-23-13E
06-07-11
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	140.00	11.9500	1673.00
1118B	PREMIUM GEL / BENTONITE	964.00	.2000	192.80
1107A	PHENOSEAL (M) 40# BAG)	70.00	1.2200	85.40
1126A	THICK SET CEMENT	75.00	18.3000	1372.50
1110A	KOL SEAL (50# BAG)	375.00	.4400	165.00
1123	CITY WATER	3000.00	.0156	46.80
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00
4103	CEMENT BASKET 4 1/2"	1.00	218.0000	218.00
4129	CENTRALIZER 4 1/2"	3.00	42.0000	126.00
4156	FLOAT SHOE 4 1/2"	1.00	238.0000	238.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
441 TON MILEAGE DELIVERY	152.10	1.26	191.65
491 TON MILEAGE DELIVERY	152.10	1.26	191.65
520 CEMENT PUMP	1.00	975.00	975.00
520 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00

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Parts:	4159.50	Freight:	.00	Tax:	303.64	AR	6301.44
Labor:	.00	Misc:	.00	Total:	6301.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



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INVOICE

Invoice # 241902

Invoice Date: 06/15/2011 Terms: 0/0/30,n/30

Page 1

HAAS, GARY
114 S. MAIN STREET
GRIDLEY KS 66852
() -

LONG #10
30589
17-23-13E
06-03-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	35.00	14.2500	498.75
1102	CALCIUM CHLORIDE (50#)	65.00	.7000	45.50
1118B	PREMIUM GEL / BENTONITE	65.00	.2000	13.00

Description	Hours	Unit Price	Total
520 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
520 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
543 MIN. BULK DELIVERY	1.00	330.00	330.00

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Handwritten signature: CLK 6/6/24

Parts:	557.25	Freight:	.00	Tax:	40.68	AR	1822.93
Labor:	.00	Misc:	.00	Total:	1822.93		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
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620/839-5269

WORLAND, WY
307/347-4577

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

June 14, 2011

Company: Gary LD Haas
600 Arrowhead Drive
New Strawn, Kansas 66839

Lease: Long - Well # 10
County: Greenwood

~~Spot: SE NE Sec 17, Twp 23, SR 13 E~~

Spud Date: June 3, 2011
API: 15-073-24161-00-00
TD: 1843'

6/3/11: Moved in Rig #3 and rigged up. Had water hauled. Drilled rat hole. Spud 12 ¼ surface @ 5:00 PM. Drilled from 0' to 41' TD. At TD cir hole clean. Tripped out 12 ¼ bit. Rigged and ran 40' of 8 5/8 casing. Rigged up cementers and cemented with 35 sacks of cement. Plug down @ 9:00 PM. Wait on cement 8 hours. Trip in hole with 6 ¾ PDC. Drilled out approx. 6' cement. Under surface drilling @ 5:30 AM. Drilled from 41' to 120'.

6/4/11: Drilled from 120' to 1023'. At 1023' cir hole clean. Trip out of hole. Shut down until Monday morning.

6/6/11: Start back up. Trip back in hole with 6 ¾ PDC bit. Once back on bottom @ 1023' mud up hole. Back to drilling @ 2:00 PM. Drilled from 1023' to 1725'. At 1725' cir hole. Wait on John Haas to look at samples.

6/7/11: Drilled from 1725' to 1843'. Top Mississippi @ 1768'. Top of pay @ 1781'. CFS 1779', 1785', 1811', 1843'. At TD 1843' cir hole 1 hour. Rig & LDDP and collars. Rig & ran 1826' of 4 ½ casing. Rigged up cementers and cemented with 140 sacks light and tailed in with 75 sacks heavy. Cir cement to top of hole. Job Complete.

Total Footage 1843' @ \$12.00 Per Hour	\$22,116.00
Total Rig Time 12 Hours	
Charge for Rig Time 4 Hours @ \$300.00 Per Hour	\$ 1,200.00
TOTAL DUE:	\$23,316.00

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IF PAID IN 5 BUSINESS DAYS 5% DISCOUNT FROM TOTAL
THANK YOU.

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1165.80

22,150.20

Long # 10 was drilled and production pipe set.

No other work has been done on this hole as of March 15, 2012.

Gary Jones

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