

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

ORIGINAL

OPERATOR: License # 33922
Name: Mustang Energy Corporation
Address 1: PO Box 1121
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Rodney Brin
Phone: (785) 623-0533
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Herb Deines
Purchaser: Coffeyville

API No. 15 - 163-23,996-00-00
Spot Description: _____
W/2 SW SE SW Sec. 10 Twp. 10 S. R. 20 East West
330 Feet from North / South Line of Section
1,460 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Couture Well #: 2
Field Name: Marcotte

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Producing Formation: Arbuckle
Elevation: Ground: 2203 Kelly Bushing: 2211
Total Depth: 3762 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221.02 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3756
feet depth to: Surface w/ 405sks (Circulated 30) sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

<u>1/3/2012</u>	<u>1/8/2012</u>	<u>1/9/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney J. Brin
Title: Owner Date: 2-16-2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/19/12

Operator Name: Mustang Energy Corporation Lease Name: Couture Well #: 2
 Sec. 10 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro Log, Dual Induction Log, Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1666</td> <td>+545</td> </tr> <tr> <td>Base</td> <td>1700</td> <td>+511</td> </tr> <tr> <td>Topeka</td> <td>3230</td> <td>-1019</td> </tr> <tr> <td>Heebner</td> <td>3431</td> <td>-1220</td> </tr> <tr> <td>LKC</td> <td>3471</td> <td>-1260</td> </tr> <tr> <td>BKC</td> <td>3686</td> <td>-1475</td> </tr> <tr> <td>Arbuckle</td> <td>3754</td> <td>-1543</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1666	+545	Base	1700	+511	Topeka	3230	-1019	Heebner	3431	-1220	LKC	3471	-1260	BKC	3686	-1475	Arbuckle	3754	-1543
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4	8-5/8	23	221.02	Common	150	2% Gel&3%CC
Production String	7-7/8	5-1/2	14	3756	SMDC	405	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED FEB 23 2012 KCC WICHITA	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>3732</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>2/14/12</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>20</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3752-62</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 142

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-3-12	10	10	20	Rooks	Ransas		8:45PM
Lease	Well No.		Location				
Carture	2		Palca 35 BE Nicks				

Contractor	Owner
Discovary Drilling Rig	To Quality Oilwell Cementing, Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job	Charge To
Surface	Mustang Energy Corp

Hole Size	T.D.	Street
12 1/4	221	

Csg.	Depth	City	State
8 3/8 230			

Tbg. Size	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	

Tool	Depth	Cement Amount Ordered
		150 Common 3000 2000

Cement Left in Csg.	Shoe Joint	

Meas Line	Displace	
	1 3/4 Bbl	

EQUIPMENT

Pumptrk	No.	Cement	Common
15		Helper	150
Bulktrk	No.	Driver	Poz. Mix
8		Driver	
Bulktrk	No.	Driver	Gel.
		Driver	3

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	5
Mouse Hole	Hulls
Centralizers	Salt
Baskets	Flowseal
D/V or Port Collar	Kol-Seal
	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling 158
	Mileage

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

RECEIVED

FEB 23 2012

KCC WICHITA

Handwritten signature and notes

Pumptrk Charge	Mileage
Surface	42

Tax
Discount
Total Charge

X Signature *Handwritten signature*

JOB LOG

SWIFT Services, Inc.

DATE **1-8-12** PAGE NO. **1**

CUSTOMER **MUSTANG ENERGY CORP.** WELL NO. **#2** LEASE **COUTURE** JOB TYPE **5 1/2" LONGSTAIN** TICKET NO. **21585**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							ON LOCATION
	2230							START 5 1/2" CASING IN WELL
								TD-3762 SET @ 3755
								TP-3758 5 1/2" #15.5
								ST-42'
								CENTRALIZER - 2, 4, 6, 8, 10, 13, 51
								CMT BSKTS - 2, 13, 51
	0015				✓		1250	DROP BALL - CIRCULATE - SET PACKERSHOE
	0045		7.5					PLUG RH - MH (30SKS) (20SKS)
	0100	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0102	6	20		✓		450	PUMP 20 BBL KCL - FLUSH
	0110	6	166		✓		450	MAX CEMENT - 300 SKS @ 11.2 PP6
		6	29		✓			75 SKS @ 12.5 PP6
		6	20		✓		200	75 SKS @ 14.5 PP6
	0145							WASH OUT PUMP - LOWER
	0145							RELEASE LATCH DOWN PLUG
	0148	7	0		✓			DISPLACE PLUG
		6	88				1100	
	0200	6	88.4				1750	PLUG DOWN - PSZ UP LATCH IN PLUG
	0205							OK RELEASE - PSZ HELD 20 SKS CMT TO POT
								RECEIVED FEB 23 2012 WASH TRUCK KCC WICHITA
	0300							JOB COMPLETE

THANK YOU
WAYNE, BRIAN, DOUG