



KANSAS CORPORATION COMMISSION 1076526
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 120 Shoreline Dr.
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 5403
Contact Person: Kevin Kleweno
Phone: (913) 481-4604
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/25/2011</u>	<u>10/30/2011</u>	<u>11/18/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25774-00-00

Spot Description: _____
SE NE NW SW Sec. 12 Twp. 16 S. R. 20 East West
2088 Feet from North / South Line of Section
4103 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Franklin

Lease Name: Downing Well #: 3

Field Name: Leloup

Producing Formation: Mississippi

Elevation: Ground: 954 Kelly Bushing: 0

Total Depth: 1082 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gansior Date: 03/19/2012



1076526

Operator Name: Oil Sources Corp. Lease Name: Downing Well #: 3
 Sec. 12 Twp. 16 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	330	Portland	127	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	276.0-302.0	2" DML RTG	26

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Oil Sources Corp.
Overland Park, KS

Downing #3
Franklin Co., KS
12-16S-20E
API: 059-25774

Spud Date: 10/25/2011
Surface Casing: 7"
Surface Length: 20'
Surface Cement: 4 sx

Surface Bit: 9.875"
Drill Bit: 5.625"
Longstring: 330' **
Longstring Date:
** Plug back to 350'

Driller's Log

Top	Bottom	Formation	Comments
0	3	Soil	
3	10	Clay	
10	32	Lime	
32	38	Shale	
38	48	Lime	
48	51	Shale	
51	69	Lime	
69	155	Shale	
78	105	Sandy shale	
105	139	Lime	
139	211	Shale	
211	247	Lime	
247	276	Shale	
276	302	Sand	Good oil show
302	387	Shale	
387	406	Lime	KC base
406	627	Big Shale	
627	645	Lime	Brown
645	690	Shale	
690	695	Lime	Brown - dark
695	700	Shale	Soft - grey
700	743	Sandy shale	CFS - sandy samples, oil bleeding to p
743	746	Sand & Shale	No oil bleed
746	773	Shale	
773	783	Sand & Shale	
783	784	Lime	

Downing #3
Franklin Co., KS

784	797	Shale	
797	826	Shale / Sandy shale	
826	846	Sand & Shale	Slight odor - no bleed
846	847	Sand	Slight odor - no bleed
847	850	Sandy shale	Trace oil, slight odor
850	889	Sand	Brown, slight odor, no bleed, soft
889	890	Shale	
890	891	Coal	
891	893	White sand / brown sand	Slight odor
893	916	Shale	
916	918	Sand	Clean - no odor
918	929	Shale	
929	935	Sandy shale	Clean
935	960	Shale	
960	961	Coal	Riverton
961	1058	Grey shale	
1058	1082	Lime	Mississippian 1059 - 1072 Good oil show in samples odor
1082	TD		

Core	Footage	Recovery
1	700-720	19'
2	797-817	20'

Red

Downing #3
Franklin Co., KS
Clean

Sandy

Downing #3
Franklin Co., KS

, good

Downing #3
Franklin Co., KS

it

