

15-135-21346-00-00

Form CP-4
Rev. 12-15-80

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Ness SEC. 23 TWP. 16s RGE. 25w E/W
Location as in quarters or footage from lines:
230' S - C NW SW

Lease Owner Kansas Petroleum, Inc.
Lease Name Kansas State University (K.S.U.) Well No. 2
Office Address 200 East First, Suite 100, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 2/11/83
Plugging completed 2/14/83
Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

Depleted
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation _____ Depth to top _____ bottom T.D. 4549'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	303'	none
				5 1/2"	4539'	1779'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

No sand on bottom, ran 5 sacks cement on top of existing Baker plug at 4499'.
Shot pipe at 3587', 3118', 2419', 2015', & 1810'. Pulled total of 51 joints.
Plugged well with 3 hulls, 15 gel, 70 cement, 15 gel, 1 hull, released plug,
and 100 sacks cement.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

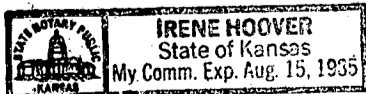
Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347, Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of February, 1983

My Commission expires:



RECEIVED
STATE CORPORATION COMMISSION
Notary Public.

FEB 24 1983
2-24-83
Conservation Division
Wichita, Kansas

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

KANSAS DRILLERS LOG

S. 23 T. 16 R. 25 ^K/_W

Loc. 230' S/C NW SW

County Ness

API No. 15 — 135 — 21,346 -00-00
 County Number

Operator
Kansas Petroleum, Inc.

Address
200 East First, Suite 100 Wichita, Kansas 67202

Well No. #2 Lease Name
Kansas State University

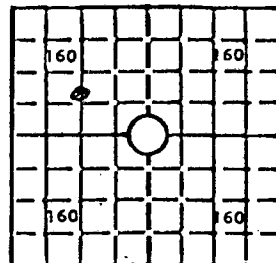
Footage Location 890 N 660 W
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Slawson Drilling Co., Inc. Geologist George Mueller

Spud Date 7/22/77 Total Depth 4549 P.B.T.D. 4539

Date Completed 7/29/77 Oil Purchaser

640 Acres
 N



Locate well correctly

Elev.: Gr. 2568

DF 2570 KB 2573

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	28#	302	60-40 Pozmix	225	2% gel, 3% CC
production		5 1/2"	14#&15.5#	4539	50/50 pozmix	150	3/10 of 1% CFR2 2% gel, 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2 3/8"	4530'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Howco Acid with 500 gal., 15% non-E acid	4539'-49'

RECEIVED
 STATE CORPORATION COMMISSION
 1-3-83
 JAN 03 1983
 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production <u>9/77</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>9.12</u> bbls. Gas <u>2.28</u> bbls. Water <u>2.28</u> bbls. Gas-oil ratio <u>2.28</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>sold</u>	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

213-77

Operator Kansas Petroleum, Inc.		DESIGNATE TYPE OF WELL: OIL, GAS, DRY HOLE, SWDOW, ETC.: oil
Well No. #2	Lease Name Kansas State University	
S 23 T 16SR 2SW E		

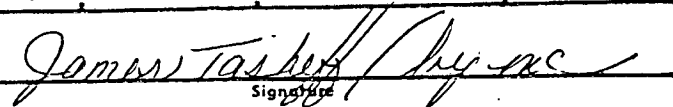
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 30-45-30-45. Recovered 10' of mud IFP 31-42, FFP 42-42, ISIP 324, FSIP 282	4424	4465		
DST #2 30-45-30-45. very weak blow for 30 min. No blow in second open 40' of oil cut mud with a show of free oil. IFP 42- 52, FFP 52-63, ISIP 1145. ISIP 1145	4482	4543		
DST #3 30-45-30-45. Weak to fair blow throughout. Recovered 60' of oil and oil cut mud plus 3' of water. IFP 17-26; FFP 26-35; ISIP 1103, FSIP 1185	4543	4549		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 <small>Signature</small>
	President
	<small>Title</small>
	3/8/78
	<small>Date</small>