

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5144 EXPIRATION DATE June 30, 1984

OPERATOR Mull Drilling Company, Inc. API No. 15-101-20,602-00-00

ADDRESS P.O. Box 2758 COUNTY Lane

Wichita, KS 67201 FIELD Selfridge Ext.

** CONTACT PERSON Patricia Ungleich PROD. FORMATION Lansing-KC
PHONE 264-6366 or 264-5368 X Indicate if new pay.

PURCHASER Koch Oil Company LEASE EITEL

ADDRESS P.O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION 150' N of C N/2 SW SW

DRILLING Blue Goose Drilling Company 1140 Ft. from south Line and

CONTRACTOR CONTRACTOR 660 Ft. from west Line of (E)

ADDRESS P.O. Box 1413 the SW (Qtr.) SEC 16 TWP 17S RGE 27W(W).

Great Bend, Kansas 67530

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR KCC ✓

ADDRESS ADDRESS KGS ✓

TOTAL DEPTH 4610 PBTD SWD/REP _____

SPUD DATE 1/15/82 DATE COMPLETED 4/19/82 Pump PLG. _____

T.A. 5/2/83 NGPA _____

ELEV: GR 2691 DF KB 2698

DRILLED WITH ~~XXX~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 283' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned, If OWWO, indicate type of re-completion. Other completion 5/2/83. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell (Signature)
Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 1983.

Patricia L. Ungleich (Signature)
(NOTARY PUBLIC)
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

RECEIVED STATE CORPORATION COMMISSION NOV 29 1983

** The person who can be reached by phone _____ this information.

PATRICIA L. UNGLEICH
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 3/27/87

XXX
(E)

Side TWO
 OPERATOR MULL DRILLING COMPANY LEASE NAME Eitel #1 SEC 16 TWP 17S RGE 27W (W)
 WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.	0	1024	Sand	
Check if samples sent Geological Survey.	1024	1400	Sand & shale	
DST #1 3976-3996/30-45-30-60	1400	1740	Shale	
Weak blow-died in 26 min.	1740	2360	Sand & shale	
Rec: 420' mud	2360	2900	Shale & lime	
ISIP 1200 IFP 228-228 FFP 228-228	2900	3136	Sand & shale	
FSIP 1200	3136	4260	Shale & lime	
DST #2 4235-4260/30-45-60-60	4260	4328	Lime	
Blow off bttm bucket in 14 min.	4328	4409	Lime & shale	
Rec: 496' gas	4409	4508	Lime	
3' oil & gas cut mud	4508	4610	Lime & shale	
62' oil & sl wtr cut mud			TD	
62' oil & sl gas cut wtry mud	Electric Log Tops			
62' muddy water	2088	+ 610	Anhydrite	
ISIP 899 IFP 43-54 FFP 76-109	3940	-1242	Heebner	
FSIP 899	3981	-1283	Lansing	
DST #3 4270-4298/30-45-60-60	4304	-1606	BKc	
2" blow off bttm bucket	4483	-1785	Ft Scott	
Rec: 10' oil spotted mud	4507	-1809	Cherokee	
ISIP 65 IFP 33-43 FFP 33-43	4559	-1861	Bs Cher Lm	
FSIP 65	4560	-1862	Cher Sand	
DST #4 4303-4328/30-45-60-60	4600	-1902	Miss	
Blow 3" in bucket (1st)	4611	-1913	LTD	
Blow off bttm bucket in 30 min. (2nd)	4610		RTD	
Rec: 20' slightly oil cut mud				
360' muddy water (Chl 73,000)				
ISIP 1221 IFP 65-119 FFP 173-206				
FSIP 1188				
(See Attachment for DST #5-7)				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	283'	Cmmn	195 sx	3% cc, 2% gel
Production	7-7/8"	4-1/2"	15#	4320'	50-50 poz	75 sx	10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		4247-4252

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3/29/82 300 gal MCA (15%)	
3/30/82 1000 gal 15% NE	
4/1/82 3000 gal 15% NE	

May 2, 1983 well temporarily abandoned.

Date of first production	Temp aban 5/2/83	Producing method (flowing, pumping, gas lift, etc.)	Pumping- Now temporarily abandoned	Gravity	35°
Estimated	Oil	Gas	Water	Gas-oil ratio	
Production-I.P.	Less than 1 BOPD	NA	MCF	12 BWPD+	bbls. CFPB
Disposition of gas (vented, used on lease or sold)				4247-4252 Perforations	

15-101-20602-00-00

Mull Drilling Company
Attachment to ACO-1

November 22, 1983
#1 Eitel

DST #5 4328-4410/30-45-60-60

6" blow in 30 min.

Rec: 270' muddy water (Chl 58,000 ppm, wtr) 13,000 ppm, mud
ISIP 1263 IFP 86-119 FFP 152-173 FSIP 1242

DST #6 4468-4530/30-35-25-30

Weak blow; died in 16 min.

Rec: 33' mud

ISIP 97 IFP 54-54 FFP 54-54 FSIP 65

DST #7 4557-4572/30-45-60-60

1" blow, decreasing, and died

Rec: 90' mud

ISIP 1242 IFP 21-21 FFP 32-65
FSIP 920

RECEIVED
STATE CORPORATION COMMISSION
NOV 29 1983
CONSERVATION DIVISION
Wichita, Kansas