

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5144  
name Mull Drilling Company, Inc.  
address P.O. Box 2758  
Wichita, Kansas 67201  
City/State/Zip

Operator Contact Person Patricia Ungleich  
Phone 264-6366 or 264-5368

Contractor: license # 5476  
name DNB Drilling, Inc.

Wellsite Geologist Casey Galloway  
Phone

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3/8/85 3/15/85 3/15/85 Midnight  
Spud Date Date Reached TD Completion Date

4579 NA  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 379.30 @ 387' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 2060' feet depth to Surface w/ 175 SX cmt

API NO. 15- 101-21,127-00-00  
County Lane  
SW SW SE Sec 16 Twp 17S Rge 27W West

330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

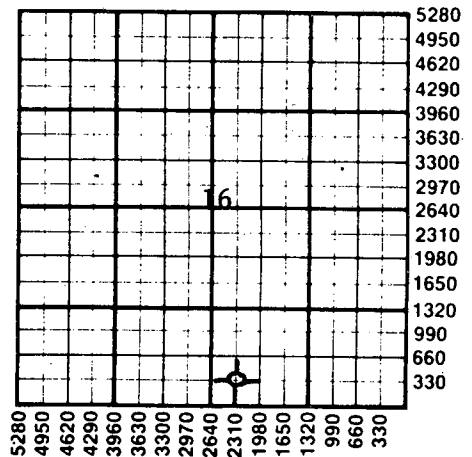
Lease Name EITEL 'C' Well# #1

Field Name White Rock East Extension

Producing Formation NA

Elevation: Ground 2664' KB 2669'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

APR - 1 1985

Signature Michael R. Kidwell  
Title President  
Date March 29, 1985

Subscribed and sworn to before me this 29th day of March 1985.  
Notary Public Patricia L. Ungleich  
Date Commission Expires March 27, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 16 Twp. 17S Rge. 27W

Operator Name Mull Drilling Company Lease Name Eitel 'C' Well# 1 SEC 16 TWP 17S RGE 27W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4189-4226/30-30-30-30  
 Weak blow throughout IFP  
 No blow FFP  
 Rec: 15' mud  
 ISIP 687 IFP 31-31 FFP 31-31 FSIP 583 BHT 115°  
 DST #2 4250-4285(Straddle)30-30-30-30  
 Weak 1/4" blow  
 No blow  
 Rec: 60' slightly oil specked mud  
 ISIP 875 IFP 31-31 FFP 41-41 FSIP 822 BHT 115°  
 P&A 175 sx 60-40 poz, 2% gel, 3% cc  
 Orders by District #1, Dodge City, KS  
 P&A 12:00 Midnight - 3/15/85

Name	Top	Bottom
T/Anhydrite	2069	+ 600
Heebner	3922	-1253
Toronto	3945	-1276
Lansing	3966	-1297
BKc	4288	-1619
Marmaton	4314	-1645
Pawnee	4432	-1763
Ft Scott	4470	-1801
Cherokee	4492	-1823
Cher Sd	4550	-1881
LTD	4581	-1912

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2"	8-5/8"	23 lb	387'	60-40 poz	250 sx	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) P&A  
 Dually Completed.  Commingled

PRODUCTION INTERVAL