

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6113 EXPIRATION DATE 6-30-83
OPERATOR Landmark Oil Exploration, Inc. API NO. 15-101-20-755-00-00
ADDRESS 105 S. Broadway, Suite 1040 COUNTY Lane
Wichita, KS 67202 FIELD Pendennis East

** CONTACT PERSON Zeb Stewart PROD. FORMATION N/A
PHONE 316-265-8181

PURCHASER None LEASE Collins
ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Red Tiger Drilling _____ Ft. from North Line and
ADDRESS 1720 KSB Building _____ Ft. from East Line of (E)
Wichita, KS 67202 the SW (Qtr.) SEC 19 TWP 17 SRGE 27 (W).

PLUGGING CONTRACTOR Halliburton
ADDRESS 6th Floor Colorado Derby Bldg
Wichita, KS 67202

WELL PLAT

	19		

(Office Use Only)

KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4650' PBD 4574'
SPUD DATE 1-21-83 DATE COMPLETED 3-14-83
ELEV: GR 2727 DF 2729 KB 2732

DRILLED WITH (~~CAMME~~) (ROTARY) (~~ATK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No

Amount of surface pipe set and cemented 368' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jeffrey R. Wood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 19 83.



[Signature]
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 8-20-86

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1983

** The person who can be reached by phone regarding any questions concerning this information.

JUN 17 1983

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Landmark Oil Exploration LEASE #1 Collins SEC. 19 TWP. 17 SRGE. 27W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Heebner	3952' (-1220)
			Lansing	3994' (-1258)
Shale & Lime	0	380	B/KC	4323' (-1591)
Shale & Sand	380	1658	Marmaton	4347' (-1615)
Sand	1658	1889	Pawnee	4430' (-1698)
Shale	1889	1990	FT. Scott	4496' (-1764)
Shale & Sand	1990	2121	Cherokee Sh	4518' (-1786)
Anhydrite	2121	2156	Mississippi	4602' (-1870)
Shale	2156	3015	TD	4647' (-1915)
Shale & Lime	3015	3425		
Lime	3425	3815		
Lime & Shale	3815	3925		
Lime	3925	4530		
Lime & Sand	4530	4590		
Lime & Shale	4590	4650		
RTD		4650		
DST #1 (3980-4015), 30-45-30-60 Rec. 330' MW, IFP 66-114#, FFP 161-180# ISIP 1162#, FSIP 1162			DST #5 Cont. 60' O & GCM (10% O) IFP 51-61#, FFP 113-133# ISIP 1175#, FSIP 1175	
DST #2 (4156-4200), 30-30-30-30 Rec. 20' M, IFP 51-51#, FFP 51-61# ISIP 1059#, FSIP 1028#			DST #6 (4534-4594)-Packer failure	
DST #3 (4217-4300), 30-45-30-60 Rec. 200' MW, IFP 10-61#, FFP 102-113# ISIP 576#, FSIP 576#			DST #7 (4514-4600), 30-45-60-75 Rec. 450' total fluid, 30' M, -60' GCM, 240' O&GCM, 150' M&GCO- 60% O, IFP 114-142#, FFP 199-247# ISIP -- FSIP 1200#	
DST #4 (4357-4435), 30-30-30-30 Rec. 20' M, IFP 9-19#, FFP 19-28# ISIP 95#, FSIP 76#				
DST #5 (4475-4590), 30-45-30-60 Rec. 210' fluid, 90' M, 60' GCM, If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	375'	Common	215 sx	2% Gel. 3% C.C.
Production	7-7/8"	5 1/2"	15.5#	4649'	50-50 Pozmix	140 sx	3/4 of 1% CER 2 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4574-4582
TUBING RECORD			2		4590
Size	Setting depth	Packer set at	3		4574-4582

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed with 150 sx. Common	4572-4582
Squeezed perfs. at 4590' with 30 sx. Common	4590
Treated with 500 gals. 15% Dowell gas acid	4572-4582
Treated with 1000 gals. 15% FF w/ alcohol base	4572-4582

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations