

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-101-20,622 - 00-60

ADDRESS P.O. Box 18407

COUNTY Lane

Wichita, Ks. 67218

FIELD White Rock

**CONTACT PERSON Gloria DeJesus

PROD. FORMATION Lansing-Kansas City

PHONE (316) 685-1441

LEASE Koehler

PURCHASER Koch Oil Company

WELL NO. 3

ADDRESS Wichita, Ks.

WELL LOCATION NE SW NW

DRILLING Thunderbird Drilling, Inc.

990 Ft. from West Line and

CONTRACTOR

.990 Ft. from South Line of

ADDRESS Same

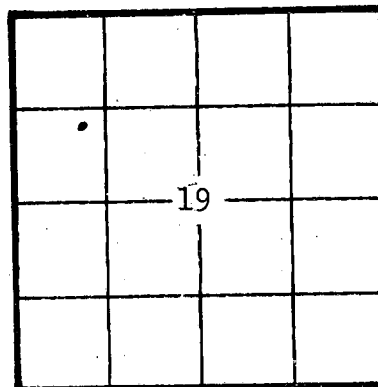
the NW/4 SEC. 19 TWP. 17S RGE. 27W

PLUGGING

WELL PLAT

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4605 PBD

SPUD DATE 3-15-82 DATE COMPLETED 3/29/82

ELEV: GR 2723 DF KB 2728

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 377' w/25 sx DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (KCK) (OF) Thunderbird Drilling, Inc.

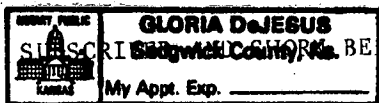
OPERATOR OF THE Koehler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT STATE CORPORATION COMMISSION

FURTHER AFFIANT SAITH NOT.



(S) [Signature] RECEIVED MAY 20 1982 CONSERVATION DIVISION Wichita, Kansas

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-25-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3964-4021/30-30-30-30, rec. 30' BHP 1197-1168#	sosm, FP 67-77#		Anhydrite B/Anhydrite Topeka	2103+ 625 2140+ 588 3631- 903
DST #2, 4150-80 (I Zone) rec. 1090' gas, gsw, FP 67-242#, BHP 571-561#	340' cgp, 120'		LOG	
DST #3, 4185-4215/30-45-30-45, rec. 750' gip, 90' gfo, 90' gosmw, FP 19-96#, BHP 368-339#			Heebner Toronto	3923-1195 3943-1215
DST #4, 4212-4252/30-45-30-45, rec. 2140' gip, 140' cgo, 150' ghfo, 50' msw, FP 48-174#, BHP 532-523#			Lansing BKC Marmaton	3960-1232 4290-1562 4314-1586
DST #5, 4249-4289/30-30-30-30, rec. 20' ocm, FP 48-48#			Pawnee Fort S Cherokee	4396-1670 4464-1736 4490-1762
DST #6, 4300-4390/45-45-45-45, rec. 375' gip, 5' co, 55' hocm (50% oil) FP 54-54#, BHP 885-885#			Miss R.T.D. L.T.D.	4596-1868 4605 4610
DST #7, 4393-4467 (misrun)				
DST #8, 4383-4467/30-30-30-30, rec. 20' mud, FP 58-96#				
DST #9, 4530-4565/30-30-30-30, rec. 10' vsosm, FP 65-65#				
DST #10, 4562-4605/30-30-30-30, rec. 5' c.o., 40' muc, FP 58-125#, BHP 1130-1015#				
Surface hole	0	377'		
Shale & Sand	377	1483		
Sand & Shale	1483	1984		
Shale & Red Bed	1984	2103		
Anhydrite	2103	2141		
Shale	2141	2616		
Lime & Shale	2616	2745		
Shale & Lime	2745	3035		
Lime & Shale	3035	3580		
Shale & Lime	3580	3960		
Lime	3960	4605		
R.T.D.	4605			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	377'	com	250	2% gel, 3% cc.
Production	5 1/2"	4 1/2"	14#	4609		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4570-78
			2		4578-88
			2		4363-4365 & 4340-44
			2		4234-4240, 4196-4210 & 4170-4178

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 500	4570-78
A 1000 gal.	4578-88
A 500	4363-4365 & 4340-44
A 500	4234-4240, 4196-4210 & 4170-78

Date of first production 5/21/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
-------------------------------------	--	---------

RATE OF PRODUCTION PER 24 HOURS	Oil 86 bbls.	Gas None MCF	Water % 22 bbls.	Gas-oil ratio CFPB
---------------------------------	-----------------	-----------------	---------------------	-----------------------

Disposition of gas (vented, used on lease or sold)

Perforations
IKC 4234-4240, 4196-4210 & 4170-4178