

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3423
Name ..Cibola Resources Corporation
Address P.O. Box 7805
City/State/Zip Amarillo, TX 79114-7805

Purchaser.....N/A

Operator Contact Person Carl H. Benson
Phone (806) 353-7429

Contractor: License # 5422
Name ..Abercrombie Drilling, Inc.

Wellsite Geologist Gordon Prather
Phone (806) 374-5881

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/3/87 8/12/87 8/13/87
Spud Date Date Reached TD Completion Date
4651
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 367 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-101-21,403-00-00

County Lane
C. SE. NE. Sec. 17. Twp. 17. Rge. 27. East West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

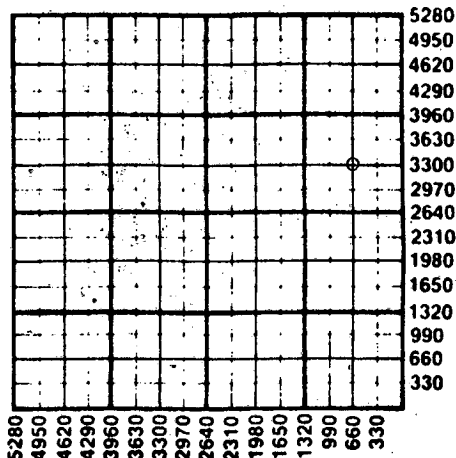
Lease Name Waterson Well # 1

Field Name

Producing Formation

Elevation: Ground 2713 KB 2718

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 4950 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 5 Twp 18 Rge 27 East West

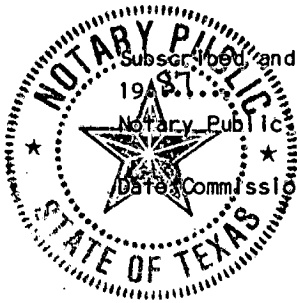
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl H. Benson
Title President Date 9/21/87



Subscribed and sworn to before me this 21st day of September 1987
Notary Public Paula A. Breeding
Date Commission Expires 12-9-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
SEP 25 1987
Form ACO-1 (5-86)

Sec. 17 Twp. 17 Rge. 27

Operator Name Gibola Resources Corporation Lease Name Waterson Well # 1

Sec...17..... Twp...17S... Rge...27..... East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

Name	Top	Bottom
Stone Corral	2128	2161
Kansas City	4014	4342
Stark	4267	4306
Marmaton	4370	4542
Ft. Scott	4518	4542
Cherokee	4542	4628
Miss	4628	

DST 1 (LKC) 4302-4325. op 15, si 60, op 8, si 60. Rec 2' mud. ISIP 46, FP 35-35/35-35, FSIP 46. BHT 132, IHM 2131, FHM 2108.

DST 2 (Cher SD) 4572-4610. op 15, si 60, op 5, si 60. Rec 5' mud. ISIP 813, FP 35-35/46-46. FSIP 813. BHT 132. IHM 2269, FHM 2246.

DST 3 (LKC) 4265-4291. op 30, si 60, op 60, si 90. Rec 120' wtr w/SO. ISIP 617, FP 46-70/70-93. FSIP 605. BHT 131. IHM 2142, FHM 2119.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	367	60/40 posmix	200	2% gel, 3% ca.cl.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NA			NA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Set At		Packer at			
NA		NA					
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
NA							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
NA		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled