

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE

OPERATOR Mull Drilling Company, Inc. API NO. 15-101,20,827-00-00

ADDRESS P.O. Box 2758, COUNTY Lane

Wichita, Kansas 67201 FIELD Wildcat

\*\* CONTACT PERSON Patricia Ungleich PROD. FORMATION P&A

PHONE 264-6366 LEASE Waterson Trust 'B'

PURCHASER NA WELL NO. #1

ADDRESS WELL LOCATION 90'S of SE SE SW

DRILLING Murfin Drilling Company, Inc. 240 Ft. from South Line and

CONTRACTOR 250 N. Water - Suite 300 2310 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW/4 (Qtr.) SEC 17 TWP 17S RGE 27W.

PLUGGING As above WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4685 PBTD 4650'

SPUD DATE 8/3/83 DATE COMPLETED 8/12/83

ELEV: GR 2688 DF KB 2693

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell (Signature) Michael (Name) R. Kidwell Vice President, Exploration

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 19 83.

Patricia L. Ungleich (Signature) (NOTARY PUBLIC) Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 14 1983

CONSERVATION DIVISION Wichita, Kansas

PATRICIA L. UNGLEICH STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 3/27/87

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mull Drilling Company, Inc. LEASE Waterson Trust 'B SEC. 17 TWP. 17S RGE 27W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Soil & Sand		30'		T/SC Anh	2094 - 599
Shale		331'		Heebner	3948 -1255
Sand & Shale		1980'		Toronto	3977 -1284
Shale		2104'		Lansing	3992 -1299
Anhydrite		2129'		Stark	4247 -1554
Shale		2270'		BKc	4318 -1625
Shale & Lime		4685'		Marmaton	4324 -1631
RTD		4685'		Pawnee	4461 -1768
				Ft Scott	4499 -1806
DST #1 4281-4308/30-30-30-30				Cherokee	4520 -1827
Weak blow-died in 20 min. (1st Oper)				Miss	4655 -1962
No blow-flushed tool-no blow				LTD	4686 -1993
Rec: 20' mud				RTD	4685 -1992
ISIP 306 IFP 22-22 FFP 34-34 FSIP 79					
P&A 8/11/83.					
160 sx					
Authorized Agent Steve Durant					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	330'	Common	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production NA P&A 8/11/83	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
RATE OF PRODUCTION PER 24 HOURS	Oil NA bbls.	Gas NA MCF
Disposition of gas (vented, used on lease or sold) NA	Water NA %	Gas-oil ratio NA CFPB
Perforations NA		