

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5144 EXPIRATION DATE 6/185

OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,947 00-00

ADDRESS P.O. Box 2758 COUNTY Lane

Wichita, Kansas 67201 FIELD Wildcat

** CONTACT PERSON Patricia L. Ungleich PROD. FORMATION P&A
PHONE 264-6366 or 264-5368 Indicate if new pay. _____

PURCHASER NA LEASE Waterson Trust 'B'

ADDRESS _____ WELL NO. #2

DRILLING CONTRACTOR Mallard Drilling Company 330 Ft. from south Line and

ADDRESS 405 Century Plaza Bldg. 330 Ft. from west Line of

Wichita, KS 67202 the SW (Qtr.) SEC 17 TWP 17S RGE 27W.

PLUGGING CONTRACTOR SAME WELL PLAT (Office Use Only)

ADDRESS _____

		17	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4700 PBTD NA

SPUD DATE 3/14/84 DATE COMPLETED 3/24/84

ELEV: GR 2699 DF _____ KB 2707'

DRILLED WITH ~~(CORING)~~ (ROTARY) ~~(CORING)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 380.07' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: ^{@ 389.2'} (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell
Michael (Name) R. Kidwell
Vice President, Operations

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of April, 19 84.



Patricia L. Ungleich
(NOTARY PUBLIC)
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

RECEIVED
STATE CORPORATION COMMISSION
APR 19 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Mull Drilling LEASE NAME WatersonTrust SEC 17 TWP 17S RGE 27W(W) WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST #1 4339-4370/30-30-30-30 Weak blow throughout Rec: 15' mud ISIP 41 IFP 41-31 FFP 31-31 FSIP 31	2112 3960 3984 4003 4326	+ 595 -1253 -1277 -1296 -1619	T/Anhydrite Heebner Toronto Lansing BKc	
DST #2 4444-4486 (Straddle)/30-45-30-60 Weak steady blow throughout both openings Rec: 25' mud Chlorides 10,000 ISIP 84 IFP 74-74 FFP 74-74 FSIP 74	4335 4468 4505 4526 4577	-1628 -1761 -1798 -1819 -1870	Marmaton Pawnee Ft Scott Cherokee Cher Sand	
DST #3 3996-4044/(Straddle)30-45-60-60 Strong blow throughout both openings Rec: 430' muddy water ISIP 1177 IFP 84-137 FFP 158-190 FSIP 1156	4656 4701	-1949 -1994	Mississippian TD	
P&A 6:25 PM 3/24/84 w/220 sx 60-40 poz 3% cc, 2% gel (Halliburton)				
Surf soil, sd, sh 0 2111 Anh 2111 2151 Shale 2151 2439 Shale/w/lm 2439 4022 Lime 4022 4339 Marmaton 4339 4370 Lime 4370 4600 Sand 4600 4634 Miss 4634 4700				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	389.2'	60-40 poz	225 sx	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A 3/24/84	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity
Estimated Production-I.P. NA	Oil bbls. NA Gas MCFT NA Water % NA	Gas-oil ratio NA CFPB
Disposition of gas (vented, used on lease or sold) NA		Perforations NA