

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5144 EXPIRATION DATE 6/85

OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,872-00-00

ADDRESS P.O. Box 2758 COUNTY Lane

Wichita, Kansas 67201 FIELD LS NE Ext.

** CONTACT PERSON Patricia L. Ungleich PROD. FORMATION P&A
PHONE 264-6366 or 264-5368 Indicate if new pay.

PURCHASER NA LEASE Neeley

ADDRESS _____ WELL NO. #1

WELL LOCATION SW SW NE

DRILLING Murfin Drilling Company-Rig #15 2310 Ft. from North Line and

CONTRACTOR ADDRESS 250 N Water - Suite 300 2310 Ft. from West East Line of EX

Wichita, Kansas 67202 the NE (Qtr.) SEC 30 TWP 17S RGE 27 (W).

PLUGGING SAME AS ABOVE WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

TOTAL DEPTH 4648' PBD NA KGS

SPUD DATE 1/30/84 DATE COMPLETED 2/10/84 SWD/REP _____

ELEV: GR 2720 DF _____ KB 2725 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 344' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion Plug & Abandon. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell
Michael (Name) R. Kidwell
Vice President, Exploration
February _____

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of _____, 19 84.

Patricia L. Ungleich
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 27, 1987 Patricia L. Ungleich

** The person who can be reached by phone _____ any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 23 1984

CONSERVATION DIVISION Wichita, Kansas

PATRICIA L. UNGLEICH
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 3/27/87

Side TWO

OPERATOR Mull Drilling Company LEASE NAME Neeley SEC 30 TWP 17S RGE 27W (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey. DST #1 3982-4013/30-45-60-60. Weak, increasing blow both opens Rec: 3' free oil 17' oil cut watery mud 120' oil cut muddy water 35,000 chl 20,000 mud chl ISIP 1207 IFP 46-58 FFP 81-104 FSIP 1184 DST #2 4284-4355/30-45-60-60 Weak increasing blow thru both opens Rec: 1040' mud cut water 64,000 chl 20,000 mud chl 120' watery mud ISIP 1035 IFP 266-405 FFP 440-623 FSIP 1035 DST #3 4415-4472 MISRUN-packer failure DST #4 4396-4472 MISRUN-packer failure DST #5 4469-4517/30-45-60-60 Strong blow off bttm 14" No blow (2nd) Rec: 60' slightly gassy mud 300' slightly oil spotted gassy mud ISIP 772 FSIP 578 IFP 69-231 FFP 231-231 If additional space is needed use Page 2	2112	+ 613	Anhydrite	
	3951	-1226	Heebner	
	3971	-1246	Toronto	
	3989	-1264	Lansing	
	4251	-1526	Stark	
	4285	-1560	Hushpuckney	
	4320	-1595	BKc	
	4342	-1617	Marmaton	
	4456	-1731	Pawnee	
	4492	-1767	Ft Scott	
	4515	-1790	Cherokee	
	4609	-1884	Miss	
	4650	-1925	LTD	
	4648	-1923	RTD	
	DST #6 4533-4587/30-45-30-60 Weak blow increasing to 8" first open No blow second open Rec: 250' mud w/few oil spots			
ISIP 635 FSIP 658 IFP 93-150 FFP 174-174				
DST #7 4408-4461/30-30-30-30 Weak blow died after 11" Dead blow 2nd flow Rec: 135' oil spotted mud				
ISIP 1150 FSIP 726 IFP 104-104 FFP 116-116				
P&A 2/10/84 11:00 PM (Howco) Orders by Don Erkel, Dodge City, KS				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	24#	344'	C1 'A'	275	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production NA P&A 2/10/84	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
Estimated Production-I.P. Oil NA	Gas NA	Water NA % NA
Disposition of gas (vented, used on lease or sold) NA	MCF	Gas-oil ratio NA CFPB
	Perforations	