

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-82
OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20, 734-00-00
ADDRESS 905 Century Plaza COUNTY Lane
Wichita, Kansas 67202 FIELD ?

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION none
PHONE (316) 262-3791

PURCHASER none LEASE Neeley
ADDRESS WELL NO. #1
WELL LOCATION 440' FSL 440' FEL
DRILLING Contractor Warrior Drilling Co., 440' Ft. from SL Line and
CONTRACTOR ADDRESS 905 Century Plaza 440' Ft. from EL Line of (E)
Wichita, Kansas 67202 the SE/4(Qu.) SEC 30 TWP 17S RGE 27W(W).

PLUGGING Contractor Warrior Drilling Co.,
CONTRACTOR ADDRESS 905 Century Plaza
Wichita, Kansas 67202

WELL PLAT

(Office Use Only)

Table with 4 columns and 4 rows. The center cell contains the number '30'. There is a small dot in the bottom right cell.

KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4667' PBTD ---
SPUD DATE 11-15-82 DATE COMPLETED 11-23-82
ELEV: GR 2713 DF 2717 KB 2720

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 322' set @ 331' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of F.W. Shelton, Jr.]

(Name) F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of November 1982

19

MY COMMISSION EXPIRES: 4-15-85

STATE RECEIVED
(NOTARY PUBLIC)
Martha E. Gustafson, COMMISSIONER
DEC 3 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Chief Drilling Co., Inc. LEASE Neeley #1 SEC. 30 TWP. 17S RGE 27W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						
DST #1 4303 - 4395 (220 & Marmaton) 30-30-60-45 wk. blow bldg. to fair rec. 150' MW, IBHP: 1100#, FBHP: 1100#, FP: 100-100				Base	Anhydrite	2115 + 605
					Anhydrite	2148 + 572
					Heebner	3971 - 1251
					LKC	4009 - 1289
					Muncie Cr.	4176 - 1456
DST#2 4500-4545 (Ft. Scott) 30-30 30-30-wk. blow died in 21 min., rec. 15' M, IBHP: 60#, FBHP: 60#, FP: 50-50					Stark	4271 - 1551
					BKC	4344 - 1624
					Upper Pawnee	4447 - 1727
					Ft. Scott	4513 - 1793
DST#3 4532 - 4607 (Cherokee) 30-30-30 30 wk. blow died in 20 min., rec. 15' mud, IBHP: 130#, FBHP: 90#, FP: 90-90					Cherokee	4537 - 1817
					Cherokee Sand	4586 - 1866
					Mississippi	4630 - 1910
					RTD	4667 - 1947
RTD 4667 Plugged w/35 sx. @ 1880', 50 sx. @ 1200', 35 sx. @ 380', 10 sx. @ 40', 10 sx. in rat hole, 10 sx. in mouse hole, 150 sx. total 50-50 pos mix, 2% gel, 3% c.c., started @ 9:00 a.m. completed @ 12:45 p.m. State Plugger Steve Durrant Belpree						
Surface Sand & Clay	0	335				
Clay & Sand	335	473				
Sand & Shale	473	1435				
Shale & Sand	1435	2115				
Anhydrite	2115	2148				
Shale	2148	2992				
Shale & Lime	2992	3608				
Lime & Shale	3608	4148				
Lime	4148	4395				
Lime & Shale	4395	4667				
RTD	4667					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	331'	common	190 sx.	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Jan 10 1950		

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	MCF	%	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations