

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6390 and 9067
Name McDonald-Wallace Petroleum Co., Inc.
Address and Damar Resources, Inc.
P.O. Box 70
City/State/Zip Hays, KS 67601

Purchaser Koch Oil Co.
Wichita, KS

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 9943
Name Republic Drilling, Inc.

Wellsite Geologist Ken Wallace
Phone (316) 265-9444

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

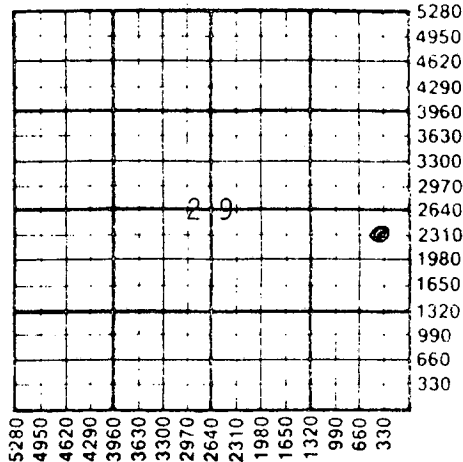
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/19/85 10/27/85 10/28/85
Spud Date Date Reached TD Completion Date
4630' R.T.D. 4510' (Amended)
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 423 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2300 feet depth to Surf w/ 450 SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 44649

API NO. 15-101-21,236 -00-01
County Lane
NE NE SE Sec. 29 Twp. 17S Rge. 27 East
..... West
2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Opal McBee Well # 1
Field Name L.S. East
Producing Formation Pawnee (Amended)
Elevation: Ground 2704 KB 2712

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-904

Groundwater 2310 Ft North from Southeast Corner
(Well) 230 Ft West from Southeast Corner of
Sec 29 Twp 17S Rge 27 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 5/14/87

Subscribed and sworn to before me this 14th day of May 1987.
Notary Public Gail Staab
Date Commission Expires 10-30-90



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC
 KGS
RECEIVED NGPA
STATE CORPORATION COMMISSION
(Specify)
MAY 18 1987
CONSERVATION DIVISION
Form ACO-1 (15-86)S

Sec 29 Twp 17S Rge 27

McDonald-Wallace Petroleum Co., Inc.

and DaMar Resources, Inc.

Opal McBee

Well # 1

Operator Name Lease Name.....

Sec. 29 Twp. 17.S... Rge. 27..... East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 - 3980 - 4012 (A)
45-45-45-45
ISIP - 1180 FSIP - 1159
IFP - 109-174 FFP - 207-251
Recovery: 372' water w/oil specs on top
DST #2 - 4150 - 4220 (H,I)
30-45-30-60
ISIP - 1170 FSIP - 1170
IFP - 272-640 FFP - 718-874
Recovery: GTS 90", 2202' CGO and 92' HO & GCM
DST #3 - 4247 - 4280 (K)
45-45-45-60
ISIP - 360 FSIP - 371
IFP - 98-163 FFP - 218-240
Recovery: GTS 55" into final shut-in, 248' CGO and 248' MCGO
DST #4 - 4445-4464 (Pawnee)
45-45-45-60
ISIP - 1191 FSIP - 1180 IFP- 98-109 FFP- 131-163
Recovery: 160' GIP, 288' CGO and 100' HMC&O

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing-K.C., Stark Shale, Base Lansing-K.C., Pawnee, Fort Scott, Cherokee Shale, Mississippi, R.T.D., L.T.D.

RELEASED

AUG 16 1988

FROM CONFIDENTIAL

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 3 columns: Interval, Description, Record. Rows for Cherokee and Pawnee formations.

TUBING RECORD Size 2 7/8" Set At 4508 Packer at N/A
Liner Run [] Yes [X] No

Date of First Production 11/13/85
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [] Sold [] Used on Lease
[] Open Hole [X] Perforation [] Other (Specify) 4449-4455
[] Dually Completed [] Commingled