

5 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6113
Name Landmark Oil Exploration, Inc.
Address 105 S. Broadway, Suite 1040
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Jeffrey R. Wood
Phone (316) 265-8181

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Steve Carl & Tim Legge
Phone (316) 265-8181

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-21-85 9-28-85 9-28-85
Spud Date Date Reached TD Completion Date
4650'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-101-21,230-00-00

County Lane

E/2 W/2 NW Sec. 29 Twp 17S Rge 27 East West

3960 Ft North from Southeast Corner of Section
4440 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

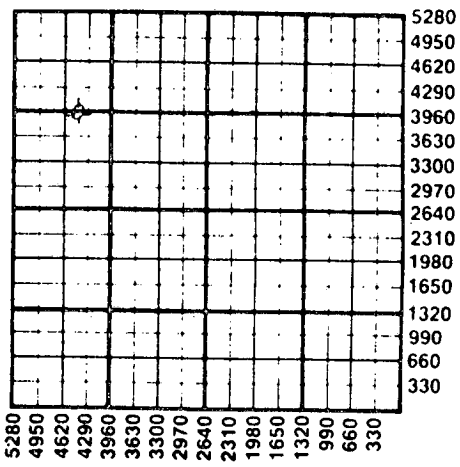
Lease Name Harlamert Well # 1-29

Field Name

Producing Formation

Elevation: Ground 2712' KB 2717'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood
Title Resident Date 11-4-85

Subscribed and sworn to before me this 4th day of November 1985
Notary Public Marilyn Evenson

Date Commission Expires
MARILYN EVENSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-6-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
NOV 4 1985
Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

Sec 29 Twp 17S Rge 27W

15-101-21230-00-00

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lease Name Harlamert Well # 1-29

Sec. 29 Twp. 17-S Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4190'-4302', 30-45-45-60.

Recovered 220' mud with spots of oil and 60' watery mud. FP 127-179#/204-268#. SIP 1061-984#.

CONFIDENTIAL

Cherokee Sand 4586' (-1869)
Mississippi 4628' (-1911)

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as Anhydrite, Heebner, Toronto, Lansing 'A', etc., with their respective top and bottom depths.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a 'Surface' entry.

RELEASED
JAN 21 1987
FROM CONFIDENTIAL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Conmingle