

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4291  
Name Trans Resource Development Corp.  
Address P. O. Box 14983  
City/State/Zip Lenexa, KS 66215

Purchaser N/A

Operator Contact Person Ed Traub  
Phone (913) 541-1862

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Bobby J. Beard, Inc.  
Phone (316) 792-8141

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8/28/85 9/6/85 9-6-85  
Spud Date Date Reached TD Completion Date

4700' RTD  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 428 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-101-21,216 -00-00

County Lane  
SW SE NE Sec. 29 Twp. 17 Rge. 27  East  West

3630 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

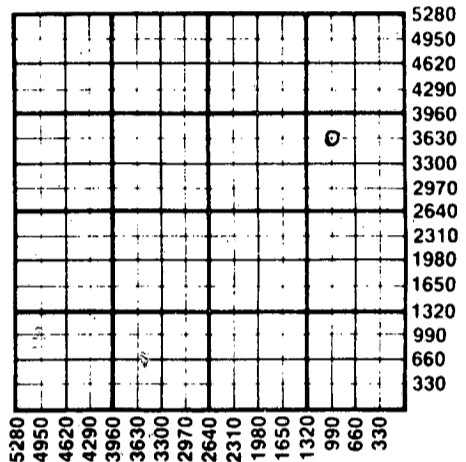
Lease Name McBee Well # 2

Field Name

Producing Formation N/A

Elevation: Ground 2708 KB 2713

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # 034538

Groundwater 4590 Ft North from Southeast Corner  
(Well) 2970 Ft West from Southeast Corner of  
Sec 32 Twp 17 Rge 27  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.R. Traub

Title President Date 2-14-86

DEBRA L. TURNER  
NOTARY PUBLIC  
STATE OF KANSAS

Subscribed and sworn to before me this 14th day of February 1986

Notary Public Debra L. Turner

Date Commission Expires March 4, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED

Form ACO-1 (7-84)

FEB 18 1986

Sec. 29 Twp. 17 Rge. 27 W

SIDE TWO

Operator Name Trans Resource Development Corp Lease Name McBee Well # 2

Sec. 29 Twp. 17 Rge. 27  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

#1  
 Time intervals 30-45-30-45  
 Recovery 2820 water  
 Pressures HP 1291-1291#  
 FP (454-1034#)  
 (1151-1259#)  
 HS 2340-2308#  
 Temp. 121°

Name	Top	Bottom
Heebner	3971	
Toronto	3990	
Lansing	4008	4350
Marmaton	4380	
Pawnee	4487	
Ft. Scott	4528	
Cherokee SH	4531	
Miss	4620	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	428	60/40POZ	200	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
N/A		N/A		N/A		N/A	
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		N/A					
		Bbls.	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled