

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1984

OPERATOR Gear Petroleum Co., Inc. API NO. 15-101-20,837-00-00

ADDRESS 300 Sutton Place COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION - - -

PHONE 316 265 3351

PURCHASER - - - LEASE Leo

ADDRESS - - - WELL NO. #1-29

DRILLING CONTRACTOR Warrior Drilling Company WELL LOCATION SW NW NW

ADDRESS Suite 905 Century Plaza 990 Ft. from North Line and

Wichita, Kansas 67202 330 Ft. from West Line of

the NW (Qtr.) SEC 29 TWP 17 RGE 27W.

PLUGGING CONTRACTOR Warrior Drilling Company

ADDRESS Suite 905 Century Plaza

Wichita, Kansas 67202

TOTAL DEPTH 4670' PBDT - - -

SPUD DATE 8/16/83 DATE COMPLETED 8/28/83

ELEV: GR 2714 DF 2718 KB 2721

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 332 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

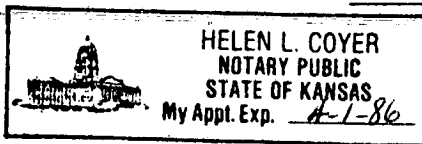
Jim Thatcher, Drilling & Production Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September

19 83.



Signature of Helen L. Coyer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 27 1983 CONSERVATION DIVISION Wichita, Kansas

15-101-20837-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Co., Inc. LEASE Leo #1-29 SEC. 29 TWP. 17 RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, Times 30/60.45/90, 20' oil, 85' SW, Flow P 46/58-69/81 SIP 1115/1092	3988	4020	Anhydrite Heebner LKC	2126 3958 3994
DST #2, Times 30/30/45/90, 80' GMO, Flow P 46/46-58/58 SIP 1150/1150	4188	4223	Ft. Scott Mississippi	4511 4630
DST #3 Times 30/60/45/90, 10' SMO, 45' SOCM, 90' SW Flow P 46/69-81/93, SIP 737/737	4220	4256		
DST #4, Times 30/60/45/90, 55' oil, 72' HMCO, 90' HOCM, 90' SW Flow P 69/93-127/150, SIP 749/726	4256	4290		
DST #5, Times 30/30/30/30, 2' mud, Flow P 35/35-35/35, SIP 35/35	4346	4360		
DST #6, Times 30/30/30/30, 20' Mud, Flow P 35/35-46/46, SIP 1115/1046	4498	4531		
DST #7, Times 30/30/30/30, 2' mud, Flow P 46/46-46/46, SIP 81/58	4576	4598		

RELEASED

SEP 2 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	20	322	Common	200	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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