

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request, if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pendleton Land and Exploration, Inc.

API NO. 15-101-20.659-00-00

ADDRESS 23 Inverness Way East

COUNTY Lane

Englewood, CO 80112

FIELD wildcat

\*\*CONTACT PERSON Lee Brian VanRamshorst

PROD. FORMATION \_\_\_\_\_

PHONE 303/773-1776

LEASE McBee

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION 55' W of C N 1/2 SE

DRILLING CONTRACTOR Silverado Drilling Co.

1375 Ft. from E Line and

ADDRESS 435 Page Court - 220 W. Douglas

660 Ft. from N Line of

ADDRESS Wichita, Kansas 67202

the SE 1/4 SEC. 29 TWP. 17S RGE. 27W

RECEIVED

WELL PLAT

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

		29	

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

STATE CORPORATION COMMISSION

JUN 21 1982

CONSERVATION DIVISION

Wichita, Kansas

TOTAL DEPTH 4670 PBTD \_\_\_\_\_

SPUD DATE 4/22/82 DATE COMPLETED 5/06/82

ELEV: GR 2709' DF \_\_\_\_\_ KB. 2718'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 474'

-DV-Tool Used? no

AFFIDAVIT

STATE OF Colorado, COUNTY OF Arapahoe SS, I,

Lee Brian VanRamshorst OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Manager of Operations (FOR)(OF) Pendleton Land and Exploration, Inc.

OPERATOR OF THE McBee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

*(Signature)*

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 19 82

Emily Ann Downs

MY COMMISSION EXPIRES: September 21, 1985

NOTARY PUBLIC  
Emily Ann Downs  
3301 S. Clermont, Denver, CO 80222

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1/4340-4431/Marmaton/30"45"30"48' Rec 5' DM. IHP 2172, IFP 61-61, ISIP 79, FHP 2143, FFP 62-69, FSIP 99. BHT 120 F.  DST #2/4490-4569/Ft Sc/30"48"35"42". Rec 15' mud. IHP 2214, IFP 52-55, ISIP 918, FHP 2214, FFP 57-55, FSIP 810. BHT 120 F.  DST #3/4430-4490/Pawnee/30"48"60"90". Rec 560' oil specked muddy water. IHP 2206, IFP 46-168, ISIP 1210, FHP 2107, FFP 207-301, FSIP 1188.			Log tops:  Topeka Lansing Ft Scott Cherokee Cherokee Sd Miss	3554 (- 836) 4002 (-1284) 4517 (-1799) 4541 (-1823) 4610 (-1892) 4643 (-1925)
			Logs run:  Gamma Grd/SWN G-CDL CAVL	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	477	common	260	2% gel, 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

P. ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil RELEASED bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

JUN 01 1983

FROM CONFIDENTIAL