

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pendleton Land and Exploration, Inc.

API NO. 15-101-20.664 -60-00

ADDRESS 23 Inverness Way East

COUNTY Lane

Englewood, CO 80112

FIELD wildcat

**CONTACT PERSON Lee Brian VanRamshorst

PROD. FORMATION -----

PHONE 303/773-1776

LEASE McBee

PURCHASER -----

WELL NO. "B" #1

ADDRESS -----

WELL LOCATION SW SW NE

DRILLING Rosenkrantz-Bemis Drlg Co.

330 Ft. from W Line and

CONTRACTOR

330 Ft. from S Line of

ADDRESS Box 713, 1113 Hwy 281 Bypass

the NE SEC. 29 TWP. 17S RGE. 27W

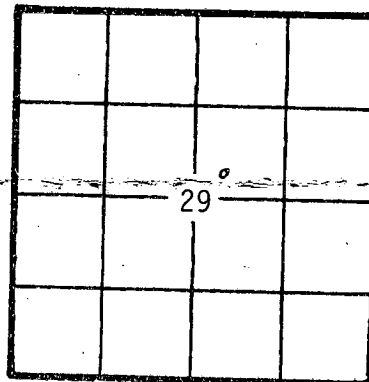
Great Bend, KS 67530

WELL PLAT

PLUGGING same

CONTRACTOR

ADDRESS -----



KCC ☒
KGS ☒
(Office
Use)

TOTAL DEPTH 100' PBT -----

SPUD DATE 4/30/82 DATE COMPLETED 5/07/82

ELEV: GR 2710' DF ----- KB -----

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented none DV Tool Used? -----

A F F I D A V I T

STATE OF Colorado, COUNTY OF Arapahoe SS, I, -----

Lee Brian VanRamshorst OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) Pendleton Land and Exploration, Inc.

OPERATOR OF THE McBee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SEP 24 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 19 82.

Wichita, Kansas

(S) Emily Ann Downs

Emily Ann Downs

NOTARY PUBLIC

Emily Ann Downs
3301 S. Clermont, Denver, CO 80222

MY COMMISSION EXPIRES: September 21, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DSTs run.			No logs run.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

