

21110-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5422
name Abercrombie Drilling, Inc.
address 801 Union Center
..... 150 N. Main
City/State/Zip Wichita, KS... 67202

Operator Contact Person .. Jack L. Partridge
Phone 316-262-1841

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galyon
Phone 316-262-1841

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
FEB 01 1985
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
..... 1/04/85 1/15/85 1/16/85
Spud Date Date Reached TD Completion Date
..... 4635'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 424.74' @ 431.74' feet

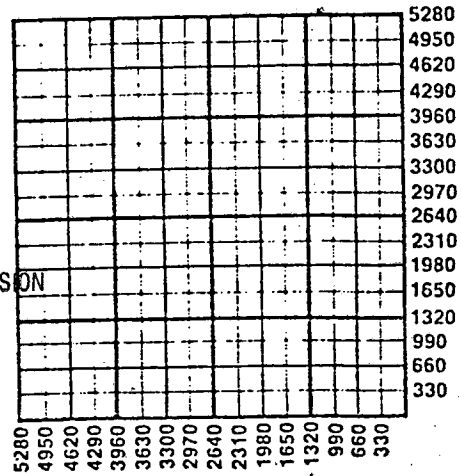
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-101-20-110-00-00
County Lane
C E/2 SE/4 Sec. 29 Twp 17S Rge. 27 West
(location)
..... 1880 Ft North from Southeast Corner of Section
..... 660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name MC BEE Well# 2
Field Name
Producing Formation
Elevation: Ground 2703' KB 2708'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 5280 Ft North From Southeast Corner and
(Well) 0 Ft. West From Southeast Corner of
Sec 32 Twp 17S Rge 27 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Jack L. Partridge
Title Vice President

Subscribed and sworn to before me this 30th day of January
Notary Public Elizabeth G. Barry
Date Commission Expires 7-13-85 Elizabeth G. Barry

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other
(Specify)
Form ACO-1

Sec 29, Twp 17, Rge 27

Operator Name Abercrombie Drilg., Inc. Lease Name MC. BEE Well# .2. SEC. 29. TWP 17S. RGE. 27. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
<u>DST #1:</u> (4149' - 4212') 30-45-60-45. Rec. 60' OSM, 60' SOSM. IFPs: 72-72#, ISIP: 1112#, FFPs: 94-94#, FSIP: 1008#	Anhydrite 2096' (+ 612)	B/Anhydrite 2127' (+ 581)
	Heebner 3949' (-1241)	Torontob 3968' (-1260)
<u>DST #2:</u> (4247' - 4265') 30-45-60-45. Rec. 60' GOCM (25% gas, 10% oil) 60' GOCM (20% gas, 5% oil) 60' WM. IFPs: 40-70#, ISIP: 566#, FFPs: 80-101, FSIP: 536#.	Lansing 3986' (-1278)	Stark 4251' (-1543)
	B/KC 4341' (-1633)	Pawnee 4450' (-1742)
<u>DST #3:</u> (4439' - 4465') 30-45-60-45. Rec. 300' GIP, 310' Gsy. OCM (25% gas, 20% oil), 360' Gsy. OCWM (30% gas, 35% water), 120' Gsy. SW. IFPs: 70-151#, ISIP: 1136#, FFPs: 212-344#, FSIP: 1116#.	Ft. Scott 4496' (-1788)	Cherokee 4519' (-1811)
	Miss. 4605' (-1897)	LTD 4637'
<u>DST #4:</u> (4556' - 4574') 30-30-30-30. Rec. 1' Mud. IFPs: 10-10#, ISIP: 10#, FFPs: 20-20#, FSIP: 20#.	DTD 4635'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	20#	431-74'	Common	285	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) Dually Completed.

PRODUCTION INTERVAL