

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6171  
Name High Plains Oil Explorations, Inc.  
Address Box 15162  
City/State/Zip Lenexa, KS 66215

Purchaser Koch Oil Company

Operator Contact Person Edward R. Traub  
Phone 913-492-2012

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Bobby J. Beard, Inc.  
Phone 316-792-8141

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

5/2/85 Spud Date 4675' RTD  
5/13/85 Date Reached TD  
5-21-85 Completion Date  
PBSD

Amount of Surface Pipe Set and Cemented at 428 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 1250 feet depth to 0 w/250 SX cmt

API NO. 15-101-21,156-00-00  
County Lane  
SE SE NE Sec. 29 Twp. 17S Rge. 27  East  West

2970 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

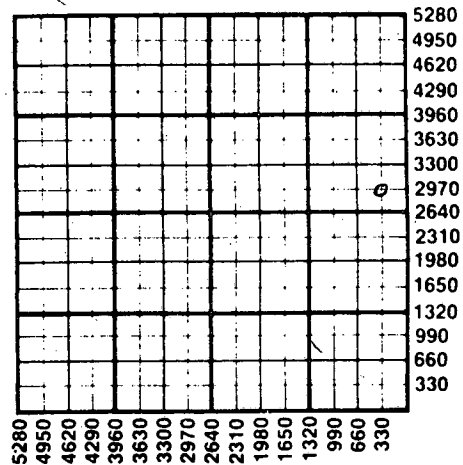
Lease Name McBee Well # 1

Field Name L SW East

Producing Formation Lansing -- Kansas City

Elevation: Ground 2708' KB 2713'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water 2970 Ft North from Southeast Corner (Stream, pond etc) 330 Ft West from Southeast Corner Sec 28 Twp 17S Rge 27  East  West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time-log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DEBRA L. TURNER  
Title President Date 2-14-86  
Subscribed and sworn to before me this 4th day of February 1986  
Notary Public Debra L. Turner  
Date Commission Expires March 4, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

FEB 18 1986 Form ACO-1 (7-84)

CONSERVATION DIVISION  
Wichita, Kansas

Sec 29 Twp 17S Rge 27W

Operator Name High Plains Oil Explorations, Inc. Lease Name McBee Well # 1

Sec. 29 Twp. 17S Rge. 27  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

SEE ATTACHED

Name	Top	Bottom
Heebner	3948	
Toronto	3968	
Lansing	3985	4319
Marmaton	4347	
Pawnee	4450	
Ft. Scott	4496	
Chero. SH	4519	
Miss	4638	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	428	60/40 poz	225	3% c.c., 2% gel
Production	7-7/8"	5-1/2"	14 1/2	4673	60/40 poz	150	3% c.c., 2% gel
Production	7-7/8	5-1/2	15 1/2	1250 to surface		205	2%cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4239 - 43			Acid 500gal 20%HCL			
2	4260 - 64			Acid 500 gal 20% HCL			
2	4453 - 58			Acid 750 gal 20% HCL			
2	4581 - 83			Acid 750 gal 20% HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8 OD		Set At 4592		Packer at N/A			
Date of First Production		Producing Method					
5-21-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
100 Bbls		-0-	MCF	90 Bbls	N/A	CFPB 37.5	

LKE  
paw  
CK

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

15-101-21156-00-00

DRILL STEM TEST

#1

Time Intervals 45-48-30-30  
Recovery 110 muddy water with a few oil spots  
Pressures BHP 1163 - 1131#  
FP (37-54#) (80-84#)  
HP 1906- 1896#  
  
Temperature 115°

#2

Time Intervals 30-30-30-30  
Recovery 10 feet mud  
Pressures BHP 452 - 394#  
FP (63-63#) (77-64#)  
HP 2046-2013  
  
Temp. 117°

#3

Time Intervals 50-45-45-48  
Recovery 1190 ft. gas, 130' clean gassy oil, 60' oil mud, 60' muddy water  
Pressures BHP 772-690#  
FP (67-97#) (144-160#)  
HP 2069 - 2015#  
  
Temp. 118°

RECEIVED  
STATE CORPORATION COMMISSION

FEB 18 1986

CONSERVATION DIVISION  
Wichita, Kansas