

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6-30-83

OPERATOR Abercrombie Drilling, Inc. API NO. 15-101-20,711-00-00

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD Wildcat ✓ LS EXT.

** CONTACT PERSON Jack K. Wharton PROD. FORMATION Cherokee Sand

PHONE 316-262-1841

PURCHASER Koch Oil Co. LEASE McBee

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION S/2 S/2 SE/4

DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR 801 Union Center 1320 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 29 TWP 17S RGE 27W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC

TOTAL DEPTH 4680' PBD 4631' KGS

SPUD DATE 9/22/82 DATE COMPLETED 10/17/82 SWD/REP _____

ELEV: GR 2708' DF 2711' KB 2713' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 433.17' Port Collar Used? YES

	29		

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack K. Wharton
(Name)
Jack K. Wharton, V.P., A.L. Abercrombie, Inc

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1982.

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry
(NOTARY PUBLIC)
Elizabeth G. Terry

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1982
CONSERVATION DIVISION
Wichita, Kansas

ELIZABETH G. TERRY
NOTARY PUBLIC
STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

15-101-20711-00-00

SIDE TWO
OPERATOR

Abercrombie Drilling, Inc. McBees #1

ACO-1 WELL HISTORY
SEC 29 TWP. 17S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand & Shale	0	2110	SAMPLE TOPS:	
Anhydrite	2110	2133	Heebner	3946' (-1235)
Sand & Shale	2133	2325	Toronto	3969' (-1256)
Shale & Lime	2325	4680	Lansing	3986' (-1273)
Rotary Total Depth	4680		Stark	4254' (-1741)
			Pawnee	4454' (-1741)
			Ft. Scott	4495' (-1782)
DST #1: (4214' - 4274') 30-45-90-45. Rec. 155' GIP, 31' HOCM (40% oil), 180' OS Mdy. water, 729' SOS water. IFPs: 135-232#, ISIP: 1159#, FFPs: 310-465', FSIP: 1044#			ELEC. LOG TOPS:	
DST #2: (4566' - 4580') 30-45-60-45. Rec. 682' Free oil, 31' muddy water. IFPs: 48-77#, ISIP: 1226#, FFPs 145-242#, FSIP: 1187#. (Temp. 120°)			Anhydrite	2100' (+ 613)
			B/Anhydrite	2132' (+ 581)
			Heebner	3952' (-1239)
			Toronto	3972' (-1259)
			L/KC	3990' (-1277)
			Stark	4254' (-1541)
			B/KC	4322' (-1609)
			Pawnee	4458' (-1745)
			Ft. Scott	4496' (-1783)
			Cherokee	4520' (-1807)
			Cher. Sand	4568' (-1855)
			Miss.	4640' (-1927)
			LTD	4681'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	441.17	Common	325	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4678.17	Posmix 50-50	2% gel, 12 1/2# Gilsinite	
					Common	175	2% gel, 18% Salt, .75% CFR-2
Baker Port Collar				1700	50-50 pos.	450	3% c.c., 3% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	D.P. Jets	4569' - 4578'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	RELEASED	Depth interval treated
None	NOV 01 1983	

FROM CONFIDENTIAL

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-17-82	Pumping	30°
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	55 bbls.	Trace % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
		4569' - 4578'