

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5063 EXPIRATION DATE June 30, 1983

OPERATOR Energy Exploration, Inc. API NO. 15-101-20,800-00-00

ADDRESS 1002 South Broadway COUNTY Lane

Wichita, KS 67211 FIELD

** CONTACT PERSON Brad D. Lehl PROD. FORMATION

PHONE 316 - 267-7336

PURCHASER N/A LEASE EnEx-Mumma

ADDRESS WELL NO. 1

DRILLING H-30, Inc. 1980 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Suite 10 660 Ft. from East Line of

Wichita, KS 67202 the (Qtr.) SEC 28 TWP 17S RGE 27 (W).

PLUGGING some WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS KCC ✓

ADDRESS KGS ✓

TOTAL DEPTH 4615' PBSD SWD/REP ✓

SPUD DATE 5/31/83 DATE COMPLETED 6/8/83 PLG. ✓

ELEV: GR 2691 DF 2694 KB 2696

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 353' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler

(Name) Archie L. Follweiler

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June

19 83.

JOSEPH D. MACE
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires:
1-28-84

MY COMMISSION EXPIRES:

Joseph D. Mace

(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 29 1983

CONSERVATION DIVISION
Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				FORMATION TOPS	
Shale, Sand and Clay		0'	362'	Electric Log:	
Sand and Shale		362'	1288'	Anhydrite	2086 +610
Shale		1288'	1598'	Topeka	3686 -990
D. Sand		1598'	1871'	Heebner	3958 -1262
Shale and Lime		1871'	2095'	Lansing	3994 -1298
Anhydrite		2095'	2122'	BKC	4329 -1633
Shale and Lime		2122'	3314'	Marmaton	4348 -1652
Lime and Shale		3314'	3533'	Pawnee	4459 -1763
Shale and Lime		3533'	3899'	Fort Scott	4506 -1810
Lime and Shale		3899'	4073'	Cherokee sh.	4531 -1835
Shale and Lime		4073'	4273'	Cherokee sd.	4578 -1882
Lime and Shale		4273'	4381'	Mississippi	4604 -1908
Shale and Lime		4381'	4419'	TD	4610 -1914
Lime and Shale		4419'	4563'		
Lime		4563'	4615'		
R.T.D.		4615'			
DST #1 4335-4381, 35-24-30-24, flow period weak blow - died in 19 minutes final flow period - no blow, Rec. 20' mud & water, IFP 138-45, FFP 142-60, BHP 986-899.				Sample:	
DST #2 4412-4500, 35-51-30-24, initial flow period - weak blow throughout final flow period - no blow, Rec. 20' mud, IFP 126-64, FFP 132-68, BHP 815-200.				Anhydrite	2096 +600
				Topeka	3695 -999
				Heebner	3965 -1269
				Lansing	4002 -1306
				BKC	4339 -1645
				Marmaton	4351 -1655
				Pawnee	4466 -1770
				Fort Scott	4512 -1816
				Cherokee sh.	4534 -1838
				Cherokee sd.	4588 -1892
				Mississippi	4602 -1906
				TD	4615 -1919

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	353'	60/40 Poz	237	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
N/A		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry		N/A
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations