

NEW ACO-1 FORM

SIDE ONE

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 4054
name CKK Exploration Inc.
address Box 7339
City/State/Zip Wichita, KS 67207-0339

Operator Contact Person Chuck Morrison
Phone 316-788-5160

Contractor: license # 5138
name Cougar Drilling Co., Inc.

Wellsite Geologist Chuck Rhoades
Phone 913-743-5419

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-30-84 12-7-84 12-8-84
Spud Date Date Reached TD Completion Date
4700 KB none
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 381-13' feet
Multiple Stage Cementing Collar Used? D&A Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated D&A
from feet depth to w/ SX cmt

API NO. 15 - 101-21,094 -00-00

County Lane

SW SW NE Sec. 28 Twp. 17S Rge. 27 West

2970' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

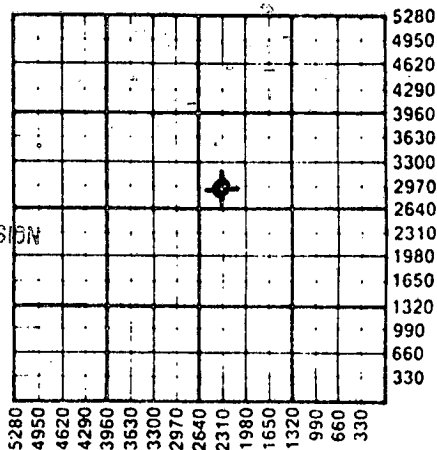
Lease Name Hanks Well# 1

Field Name

Producing Formation dry

Elevation: Ground 2698 KB 2708

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Van Hanks Irrigation Well
Division of Water Resources Permit # Old Well-UNK

Groundwater... 2850' Ft North From Southeast Corner and
(Well) 2610' Ft. West From Southeast Corner of
NE Sec 28 Twp 17S Rge 27 East West

Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles K. Morrison
Title Pres., CKK EXPLORATION, INC. Date 1/4/85

Subscribed and sworn to before me this 4th day of January, 19 85
Notary Public Carolyn N. Morrison
Date Commission Expires 1/1/89



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 28, Twp. 17S, Rge. 27W

SIDE TWO

Operator Name CKK Exploration Inc. Lease Name Hanks Well# 1 SEC 28 TWP 17S RGE 27 West
 County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes* No
 Cores Taken *ENRTE/WS GEOL. Yes No

Formation Description
 Log Sample

DST #1 - Lans I (4225'-4270') 30-60-45-90
 IHP 2244 FHP 2132 BHT 120°
 IFP 56-63 ISIP 553
 FFP 89-99 FSIP 539
 Rec 130' OCWM: 4% Gas, 6% Oil
 38% Water, 52% Mud.

DST#2 - Lans J (4270'-4310') 30-60-45-90
 IHP 2301 FHP 2216 BHT 118° F
 IFP 70-110 ISIP 754
 FFP 167-211 FSIP 748
 Rec 370' MW-SOC on top; 1% Oil
 88% Water 11% Mud.

Name	Top
Anhydrite	2103 (+605)
	2131 (+577) Base
Heebner	3965 (-1257)
Toronto	3986 (-1278)
Lansing "A"	4004 (-1296)
Lansing "B"	4046 (-1338)
Lansing "C"	4064 (-1356)
Lansing "D"	4094 (-1386)
Lansing "G"	4185 (-1477)
Lansing "H"	4209 (-1501)
Lansing "I"	4243 (-1535)
Stark	4271 (-1563)
Lansing "J"	4284 (-1576)
Hush	4309 (-1601)
Lansing "K"	4323 (-1615)
Lansing "L"	4354 (-1646)
Marmaton	4408 (-1700)
Pawnee	4486 (-1778)
Ft. Scott	4524 (-1816)
Ck Shale	4548 (-1840)
Ck Lime	4590 (-1882)
Ck Porosity	4600 (-1892)
Mississippian	Not Penetrated
RTD/LTD	4700 (-1992)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8.5/8	20#	39.3' KB	70/30 Poz (C.L.A.)	250 sacks	.2% gel, .3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation

PRODUCTION INTERVAL

other (specify)
 Dual Completion
 Commingled