

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-101-20,749 0880

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Jack K. Wharton PROD. FORMATION N/A

PHONE 316-262-1841

PURCHASER _____ LEASE McBee

ADDRESS _____ WELL NO. 'B' #1

DRILLING Contractor Abercrombie Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 801 Union Center 2310 Ft. from North Line of (E)

Wichita, KS 67202 the NW (Qtr.) SEC 28 TWP 17S RGE 27W (W).

PLUGGING Contractor Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4690' PBTD _____

SPUD DATE 12/22/82 DATE COMPLETED 1/07/83

ELEV: GR 2706' DF 2709' KB 2711'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 431.08' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

x		28	

(Office Use Only)
KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack K. Wharton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January 1983

Elizabeth G. Terry (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 1 1983

ELIZABETH G. TERRY NOTARY PUBLIC STATE OF KANSAS

OPERATOR A.L. Abercrombie, Inc. LEASE McBee

SEC. 28 TWP. 17S RGE. 27W^(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 'B' #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				SAMPLE TOPS:	
Sand & Shale		0	2112	Anhydrite	2112' (+ 599)
Anhydrite		2112	2146	B/Anhyd.	2146' (+ 565)
Sand & Shale		2146	2937	Heebner	3957' (-1246)
Sand, Shale & Lime		2937	3124	Lansing	3994' (-1283)
Shale & Lime		3124	4690	Stark Sh.	4256' (-1545)
Rotary Total Depth		4690		Ft. Scott	4501' (-1790)
				Chero. Sh.	4567' (-1866)
DST #1: (4255' - 4290') 30-45-60-45. Strong Blow. Rec. 1710' GIP, 270' GO, 60' HO&GCM (40% oil), 720' SO&GCW (2% oil) IFPs: 69-268#, ISIP: 978#, FFPs: 317-506#, FSIP: 959#. 120,000 Chl.				ELEC. LOG TOPS:	
DST #2: (4478' - 4520') (Ft. Scott) 30-30-30-30. Wk. Blow, died 30". Rec. 10' WM. IFPs: 40-40#, ISIP: 40# FFPs: 40-40#, FSIP: 40#.				Anhydrite	2106' (+ 605)
DST #3: (4568' - 4580') 30-45-120-45. Rec. 30' GIP, 30' GO, 180' Water. IFPs: 20-40#, ISIP: 1273# FFPs: 60-139#, FSIP: 1273#. Temp. 127°.				B/Anhydrite	2138' (+ 573)
DST #4: (4614' - 4628') 30-45-60-45. Wk. Blow, Rec. 10' mud. IFPs: 9-9#, ISIP: 850#, FFPs: 9-9#, FSIP: 456#.				Heebner	3954' (-1243)
				Toronto	3974' (-1263)
				Lansing	3992' (-1281)
				B/KC	4225' (-1514)
				Pawnee	4464' (-1753)
				Ft. Scott	4504' (-1793)
				Chero. Sh.	4526' (-1815)
				Chero. Sn.	4576' (-1865)
				Miss.	4658' (-1947)
				LTD	4689' (-1978)
				DTD	4690' (-1979)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	436.33'	Common	325	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls. CFPB	Perforations

