

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9067
name DaMar Resources, Inc.
address P.O. Box 70
City/State/Zip Hays, KS 67601

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: license # 5829
name Aldebaran Drilling Co., Inc.

Wellsite Geologist Ken Wallace
Phone (316) 265-9444

PURCHASER Koch Oil Company

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-10-84 5-21-84 6-8-84
Spud Date Date Reached TD Completion Date

4654 4643
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 413 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 3727 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-20,971-00-00

County Lane

SE SW NW Sec 28 Twp 17 Rge 27

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

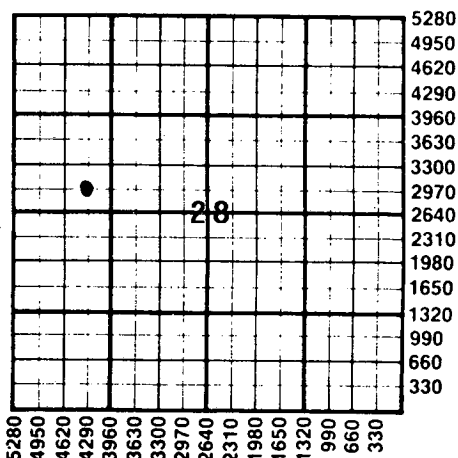
Lease Name McBee Well# 1

Field Name Wildcat White Rock SE

Producing Formation Lansing-Kansas City

Elevation: Ground 2703 KB 2712

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

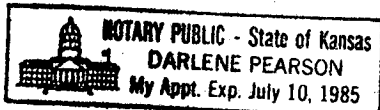
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title President Date 8-14-84

Subscribed and sworn to before me this 14th day of August 19 84

Notary Public Darlene Pearson
Date Commission Expires 7-10-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
AUG 16 1984
CONSERVATION DIVISION
Wichita, Kansas

Sec. 28 Twp. 17 Rge. 27W

Operator Name DaMar Resources, Inc. Lease Name McBee Well# 1 SEC 28 TWP. 17 RGE. 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4185 - 4253' (30-45-45-45)
 Rec. 420' GIP, 970' WCVGO, 300' VGO, 400' MCW, 300' W
 FP - 327-634/666-828#
 SIP - 1053/1053#

DST #2: 4224 - 4255' (30-45-45-45)
 Rec. 1050' GIP, 145' MW/O spts, 100' GWCO, 100' WCVGO, 750' VGO, 100' MCW, 350' W
 FP - 182-492/525-753#
 SIP - 1043/1043

DST #3: 4327 - 4400' (30-45-45-45)
 Rec. 2' M
 FP - 31-31/31-31#
 SIP - 52/42#

DST #4: 4448 - 4534' (30-45-45-45)
 Rec. 60' OSpkM, 40' GOCM, 60' GHOCM
 FP - 42-42/63-63#
 SIP - 921/836#

DST #5: 4577 - 4590' (45-45-30-30)
 Rec. 3' OSptM
 FP - 21-21/21-21#
 SIP - 974/635#

Name	Top	Bottom
Anhydrite	2100	2139
Heebner	3954	
Lansing-K.C.	3992	4330
Fort Scott	4510	
Mississippi	4627	
LTD	4654	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23#	413	poz.	300 sx.	2% Gel. 3% C.C.
Production	7 7/8	5 1/2	14#	3727	poz. 60/40	325	2% Gel. 10% Salt
Liner	NA	4 1/2	10 1/2#	4654	2A-2	250	5% Cal. 18% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4241-4247	none	

TUBING RECORD	size	set at	packer at	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	4643	none		

Date of First Production	Producing method
6/09/84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas- Oil Ratio	Gravity
	135 Bbls	MCF	70 Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed Commingled

PRODUCTION INTERVAL

Lans. zone
 4241-4247