WELL COMPLETION OR RECOMPLETION FORM ACCI-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operator: General - 9/967. anew	STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 101-20,971 -00-00
DESCRIPTION OF WELL AND LEASE Operators (Server) 9.067. address P. 9.06. BOX 70. City-State/Lip JBays. KS. 67601. Contractor: Iscense #	WELL COMPLETION OR RECOMPLETION FORM	County Lane
Operator: license # 9.057 name		SE. SW. NW. sec. 28 Two 17 Rge 27 (West
CityState-Tap Floor S.S. 5.6101	Operator: license #90.67	2970 Ft North from Southeast Corner of Section
Operator Contact Person Danie] F. Schippers Field Name Wildest White Rock Schippers Phone (9,3), 625-0020. Producing Formation Lansing-Kansas City Producing Formation Lansing-Kansas City Producing Formation Lansing-Kansas City Welliste Geologist Két Mail 18Ce Finore (3,16), 265-9444. Producing Formation Lansing-Kansas City Well Schippers Resenty Workover Resenty Resenty Resenty Workover Resenty Re	addressPOBox 7.0	(Note: locate well in section plat below)
Phone (913) 625-0920 Producing Formation Lans fing-Kansas City Producing Formation Lans fing-Kansas City Producing Formation Lans fing-Kansas City Lans fing-Kansas City Producing Formation Lans fing-Kansas City Lans fing-Kansas City Lans fing-Kansas City Producing Formation Lans fing-Kansas City Producing Formation Lans fing-Kansas City Lans fing-Kansas Ci	City/State/Zip Hays。.KS. 67.601	
Contractors license # . 5829 Sec 5944 Phone (316) . 265-9444 Phon	Operator Contact Person Daniel F. Schippers Phone (913) 625-0020	
Phone (316), 255; 9444. Phone (316), 255; 9444. Designate Type of Completion Section Sec		
Note Sec	Phone (316) 265-9444 PURCHASER Koch Oil Company Designate Type of Completion	5280 4950 4620 4290
Delayed Comp. Delayed Comp	ΓX Oil □ SWD □ Temp Abd	3630
If OWO'D old well indo as follows: Operator	☐ Gas ☐ Inj ☐ Delayed Comp.	2970
Operator Well Name WELL HISTORY Drilling Method: X Mud Rotary Air Rotary Cable 5-10-84. 5-21-84. 6-8-84. Division of Water Resources Permit # Spud Date Date Reached TD Completion Date Groundwater. Ft North From Southeast Corner. 4654. 4643. Groundwater Ft North From Southeast Corner. Amount of Surface Pipe Set and Cemented at 413. feet Groundwater. Ft North From Southeast Corner. Well Sec Twp Rge East West Multiple Stage Cementing Collar Used? Yes No Sec Twp Rge East West If alternate 2 completion, cement circulated from feet depth to Sec Twp Rge East West If alternate 2 completion, cement circulated from feet depth to Sec Twp Rge East West If alternate 2 completion, cement circulated from feet depth to Sec Twp Rge East West If alternate 2 completion of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form. Sec rule 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Sec rule 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Sec rule 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Sec rule 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Sec rule 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Sec rule 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Sec rule 82-3-107 apply. In	☐ Dry ☐ Other (Core, Water Supply etc.)	2310
WELL HISTORY Drilling Method: [X] Mud Rotary Air Rotary Cable		
WELL HISTORY Drilling Method: [X] Mud Rotary Air Rotary Cable .5-10-84.	Well Name	660
WATER SUPPLY INFORMATION Drilling Method:	Comp. Date Old Total Depth	
Source of Water:	WELL HISTORY	madaggada ta
Spud Date Date Reached TD Completion Date ### A654	Drilling Method: [X] Mud Rotary ☐ Air Rotary ☐ Cable	•
Groundwater. Ft North From Southeast Corner of (Weil) Ft. West From Southeast Corner of (Weil) Ft. West From Southeast Corner of (Weil) Ft. West From Southeast Corner of (Stream, Pond etc.). Ft. West From South	_	Division of Water Resources Permit #
Amount of Surface Pipe Set and Cemented at		o a second of the second of th
## Multiple Stage Cementing Collar Used? Yes	Amount of Surface Pipe Set and Cemented at413 feet	☐ Surface Water Ft North From Sourtheast Corner and
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Docket # Disposition of Produced Water:	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No	0
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated to regulate the oil and accomplete and correct to the best of my knowledge. Conscient Now Working, Kansas industry have been fully complied with and the statement working in the statement of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes. The statutes of the statut	If Yes, Show Depth Set3727 feet	Other (explain)
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One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated to regulate the oil and pass industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. CONSERVATION DIVISION Signature Daniel F. Schippers Title President Date 8-14-84 Distribution WKGS Plug Other (Specify) Notary Public Date Commission Expires To Manual Public State of Kansas Form ACO-1 (7-84)	INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any	I with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.
Signature Daniel F. Schippers Date President Date President Date Plug Other	r ioi connachtailt in excess of templific	
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Signature Daniel F. Schippers Date President Date President Date Plug Other	All requirements of the statutes, rules, and regulations promulgated to regulations.	te the oil and pas industry have been fully complied with and the statements
Daniel F. Schippers Title President Date 8-14-84 Distribution Fixed Subscribed and sworn to before me this . 14th day of	Wichita Wichita	K.C.C. OFFICE USE ONLY
Daniel F. Schippers Title President Date 8-14-84 Distribution MCC SWD/Rep NGPA Subscribed and sworn to before me this . 14th day of August 19 84 Notary Public Notary Public Parson Date Commission Expires . 7-10 - 85 MOTARY PUBLIC - State of Kansas	Signature Journal Schippen	Tansas Confidentiality Attached C W Wireline Log Received
Subscribed and sworn to before me this . 14th day of . August 19 84	Daniel F. Schippers President	C ☐ Drillers Timelog Received
Notary Public Awritine Planson Date Commission Expires 7-10-85 MOTARY PUBLIC - State of Kansas Form ACO-1 (7-84)	Date	KCC SWD/Rep I NGPA
Date Commission Expires		(Specify)
MOTARY PUBLIC - State of Kansas Form ACO-1 (7-84)	Notary Public Warline Planson	27.
My Appt. Exp. July 10, 1985	MOTARY PUBLIC - DARLENE	PEARSON PEARSON

SI	DE	TWO

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		•				☐ East
		•	M - D	1 20	17 27	
O	DaMar Resources.	Inc. Lease	Name MCBEE	Well# 1 SEC ZO	TWD 1/ DCF 4/	TX) Wee
Operator Name		/ (4 / = 0000		won# 3LO	TWP. 17 RGE 27	M MCS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Sam	Stem Tests Taken ples Sent to Geological Survey	[X] Yes [X] Yes □ Yes	☐ No ☐ No [X] No		Formation X Log	Description Sample	
Core	s Taken		W ***	Name		Тор	Botton
DST #1:	4185 - 4253' (30-45-4 Rec. 420' GIP, 970' W 300'W FP - 327-634/666-828#	ICVGO, 300'	' VGO, 400' MCW	Heebner Lansing-K.C	•	2100 3954 3992	2139 4330
DST #2:	SIP - 1053/1053# 4224 - 4255' (30-45-4 Rec. 1050' GIP, 145'		, 100' GWCO,	Fort Scott Mississippi LTD		4510 4627 4654	
	100' WCVGO, 75 FP - 182-492/525-753# SIP - 1043/1043	•	00' MCW, 350' W				
DST #3:	4327 - 4400' (30-45-4 Rec. 2' M FP - 31-31/31-31# SIP - 52/42#	15-45)				·.	
DST #4:	4448 - 4534' (30-45-4 Rec. 60' OSpkM, 40' 6 FP - 42-42/63-63# SIP - 921/836#		GHOCM				
DST #5:	4577 - 4590' (45-45-3 Rec. 3' OSptM FP - 21-21/21-21# SIP - 974/635#	30-30)					
				:			

	Day	CASING RI			used		type and	
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
Surface Production Liner	12 .1/4	8 5/8 5 1/2 4 1/2	.23# .14# .10 .1/.2#	413 3727 4654	poz. poz. 60/40 2A-2	300 sx. 325 250	2% Gel. 3%. 2% Gel. 10%. 5% Cal. 18%.	Sa]
	PERFORATION	RECORD		Acid.	Fracture, Shot,	Cement Squee	ze Record	
shots per foot		each interval perfor	ated	,		d of material used		
4 4241-4247none.								
TUBING RECORD	size 2 3/8"	set at 4643	packer at r	none	Liner Run	X Yes □	No	
Date of First Product				ريماري مييتان يومن يستدرين المجت	t ☐ Other (ex	olain)		
Estimated Production Per 24 Hours	Oil 135	Bbis	Gas	Water 70	Gas-	Oil Ratio	Gravity	•
Disposition of gas:		M	ETHOD OF (COMPLETION [X] perforation		PRODU	ال: zone	
s see	used on lease	in the last	□Dually Co	ompleted.	*	. 4241-42	.47	