

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

Operator: License # 4291
Name Trans Resource Development Corp.
Address PO Box 14983
City/State/Zip Lenexa, Kansas 66215

Purchaser: N/A

Operator Contact Person Tim Warkins
Phone 913-541-1862

Contractor: License # 5671
Name Revlin Drlg., Inc. Box 293
Russell, Kansas 67665

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

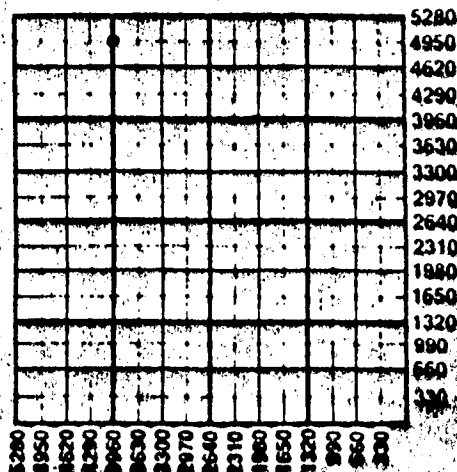
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-30-87 5-10-87 5-10-87
Spud Date Date Reached TD Completion Date
4625 2975
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 229 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to / SX cmt
Cement Company Name
Invoice #

API NO. 15-101-21,382-00-60
County Lane
N/2. N/2. NW. Sec. 28 Twp. 17 Rge. 27 East West
4950 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McBee #1
Field Name N/A
Producing Formation N/A
Elevation: Ground 2703 2708

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 286-3717
Source of Water:
Division of Water Resources Permit #
Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Farmers pond less than 15 acre (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Kathryn L. Traub*
Title *Vice President* Date *7-14-87*

Subscribed and sworn to before me this *13* day of *July*, 19*87*.
Notary Public *Kathryn L. Traub*
Date Commission Expires *9-25-89*

KATHRYN L. TRAUB
Notary Public - State of Kansas
My Appt. Exp. *9-25-89*

KCC/GCS OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Driller's Time Log Received
Distribution
 KCC SWD/Pop NCPA
 KGS Plug Other
(Specify)

Sec. 28 Twp. 17 Rge. 27 E

Operator Name Trans Resource Development Corp. Lease Name McBee "C" Well # 1

Sec..... 28..... Twp..... 17..... Rge..... 27..... East West County..... Lane.....

WELL LOG 15-101-21382-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Name	Formation Description	
	Top	Bottom
Howard	3660	
Topeka	3700	
Heebner	3967	
Toronto	3987	
Lansing Kansas City	4006	4342
Marmaton	4349	
Pawnee	4488	
Ft. Scott	4527	
Cherokee	4551	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4	8 5/8	24#	229	60-40 Pop	165	2% gel, 3% C
	Dry Hole						

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water	Gas:Oil Ratio	Gravity
	N/A				

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

AUG 16 1988 FROM CONFIDENTIAL