

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067 & 6390  
Name Damar Resources, Inc & McDonald-Wallace Petroleum  
Address P. O. Box 70  
Hays, Kansas 67601  
City/State/Zip

Purchaser

Operator Contact Person Dan Shippers  
Phone 913 625-0020

Contractor: License # 4087  
Name Williamson Drilling, Inc.

Wellsite Geologist Ken Wallace  
Phone 316 265-9444

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  STATE CORPORATION COMMISSION  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

12-4-86 12-13-86 12-14-86  
Spud Date Date Reached TD Completion Date

4630'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 325 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-101-21,348-60-00  
County Lane  
SE SE SE Sec. 28 Twp. 17S Rge. 27 East  
X West

330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

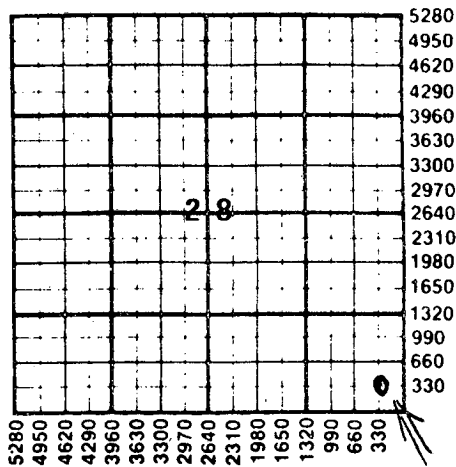
Lease Name Murma Well #1

Field Name

Producing Formation Mississippian

Elevation: Ground 2685' KB 2690'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # Farm Pond

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 330 Ft North from Southeast Corner  
330 Ft West from Southeast Corner  
SE SE SW Sec 28 Twp 17 Rge 27 East X West

Other (explain).....  
(purchased from city, R.W.D. #)

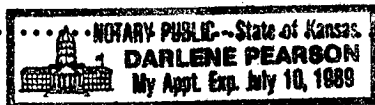
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 4-16-87

Subscribed and sworn to before me this 16th day of April 1987  
Notary Public Darlene Pearson

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 28 Twp. 17 Rge. 27

SIDE TWO

Operator Name DaMar Resources, Inc., et al. Lease Name Mumma Well # 1

Sec. 28 Twp. 17 S Rge. 27  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

DST #1 - 4148 - 4228 (H, I) Misrun	Heebner	3942	(-1252)
DST #2 - 4148 - 4228 (H, I) IFP - 49-49      FFP - 84-84 ISIP - 1131      FSIP - 691 Recovery: 75% SOCM	Lansing-K.C. Stark Shale Base Lansing-K.C. Pawnee Fort Scott Cherokee	3979 4247 4315 4453 4492 4567	(-1289) (-1557) (-1625) (-1763) (-1802) (-1877)
DST #3 - 4537 - 4575 (Cherokee) 45-60-30-30 IFP - 29-29      FFP - 40-40 ISIP - 49      FSIP - 40 Recovery: 20' mud w/ spts oil	Mississippi R.T.D. L.T.D.	4612 4630 4629	(-1922) (-1940) (-1939)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	325'	50/50 poz	185	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled