

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9067
name DaMar Resources, Inc.
address P. O. Box 70
City/State/Zip Hays, KS 67601

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: license # 5829
name Aldebaran Drilling Co., Inc.

Wellsite Geologist Ken Wallace
Phone (316) 265-9444
PURCHASER KOCH Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-03-84 8-13-84 8-14-84
Spud Date Date Reached TD Completion Date

4645 LTD 4626
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 412 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 2115 feet

If alternate 2 completion, cement circulated
from 2115 feet depth to surface w/ 425 SX cmt

API NO. 15-101-21,018-00-00

County Lane

100' SE N/2 NW SW Sec 28 Twp 17 Rge 27

2260 Ft North from Southeast Corner of Section
4570 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

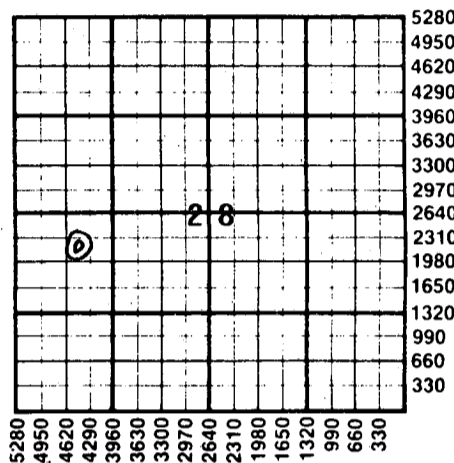
Lease Name Scott Well# 1

Field Name LS East

Producing Formation Lansing

Elevation: Ground 2703 KB 2712

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 2840 Ft North From Southeast Corner and
5130 Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD-128214 (C-21-617)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title President Date 12/4/84

Subscribed and sworn to before me this 4th day of December 19 84

Notary Public Darlene Pearson
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 28 Twp. 17 Rge. 27

Operator Name DaMar Resources, Inc. Lease Name Scott Well# 1 SEC. 28 TWP. 17 RGE. 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Attached Geologic Report.

Formation	From	To
Sand & Clay Shale	0	359'
Shale	359'	415'
Clays	415'	1448'
Shale & Clay	1448'	2065'
Shales Anhydrite	2065'	2769'
Shale & Lime	1769'	4590'
Sand & Shale & Lime	4590'	4648'
Mississippi	4648'	4650'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23	412	60/40 poz	265	2% gel, 3% c.c...
Production	7/78"	5 1/2	14	4644	EA2	225	5% cal.s., 18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	See attached Completion Report						
TUBING RECORD							
size <u>2 7/8</u> set at		packer at <u>N/A</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
8-27-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	187 Bbls	--- MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL

4166-71

Dually Completed
 Commingled

Stephen C. Robb

Box 426

Phone 913-735-9405

Victoria, Kansas 67671

15-101-2108-00-00

McDonald-Wallace & Damar Resources Inc.

Scott # 1

100' SE of N/2-NW-SW

28-17-27W

Lane Co., Kansas

Completion Report

8/22/84 Moved in double drum. Ran tubing and 4 7/8" bit. Drilled D.V. Tool at 2113'. Ran tubing to bottom 4624'. Circulated hole clean.

8/23/84 Pulled tubing and bit. Ran Gamma Ray collar log and Cement Bond log. Swabbed hole dry. Perforated from 4166-71' (H-zone). Show of oil on gun.

1 hr. test - 23.2 BBL 100% oil

8/24/84 3300' of fluid in hole. Ran tubing and rods.

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Wichita, Kansas