

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name DaMar Resources, Inc.  
Address P. O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser Koch Oil Company  
Wichita, KS

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Ken Wallace  
Phone (316) 265-9444

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10-10-84 10-18-84 10-19-84  
Spud Date Date Reached TD Completion Date  
4636 4611  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 421 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2106 feet  
If alternate 2 completion, cement circulated from 2106 feet depth to surface w/ 500 SX cmt

API NO. 15-101-21.059-00-00

County Lane  
165' E  
N/2. N/2. SW/4 Sec. 28. Twp. 17S. Rge. 27...  East  West

2310 Ft North from Southeast Corner of Section  
3795 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

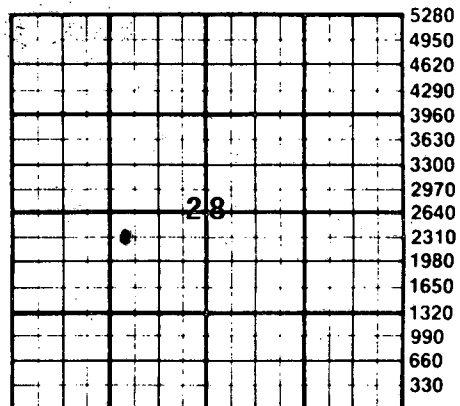
Lease Name Scott Well # 2

Field Name LS, EAST

Producing Formation Lansing-K.C.

Elevation: Ground 2701 KB 2710

Section Plat



RECEIVED

STATE CORPORATION COM

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-128214

CONSERVATION DIVISION

Wichita, Kansas

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-84-481

Groundwater 2990 Ft North from Southeast Corner  
(Well) 5180 Ft West from Southeast Corner of  
Sec 28 Twp 17 Rge 27  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D. #)

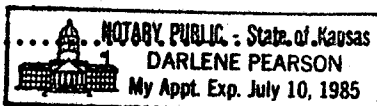
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title President Date 4-29-85

Subscribed and sworn to before me this 29th day of April 1985  
Notary Public Darlene Pearson

Date Commission Expires 7-10-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 28 Twp 17S Rge 27W

Operator Name **DaMar Resources, Inc.** Lease Name **Scott** Well # **2**

Sec. **28** Twp. **17S** Rge. **27**  East  West County **Lane**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1	4152-4185 (H) 30-30-30-30 IFP 105-275 FFP 338-349 ISIP 360 FSIP 360 Recovery: 180' GIP, 615' CGO, 120' GMO (15% gas 68% oil) & 120' GMCO (5% gas, 64% oil)		Name Heebner 3953 (-1243) Toronto 3973 (-1263) Lansing-K.C. 3991 (-1281) Stark 4259 (-1549) Base Lansing-K.C. 4332 (-1622) Pawnee 4466 (-1756) Fort Scott 4504 (-1794) Cherokee 4526 (-1816) Mississippian 4602 (-1892) R.T.D. 4635 (-1925) L.T.D. 4636 (-1926)
DST #2	4256-4291 (K) 30-45-30-30 ISIP 716 FSIP 654 IFP 21-21 FFP 31-31 Recovery: 5' SOSM		
DST #3	4574-4592 (Cherokee) ISIP N/A FSIP N/A IFP N/A FFP N/A Recovery: 1' SOSM (Misrun: lost circulation)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	421'	Common	300	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4626'	EA2	225	5% calseal, 18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
See attached Completion Report							
TUBING RECORD		Size 2 7/8"	Set At 4500	Packer at N/A	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
11-05-84							
Estimated Production Per 24 Hours	Oil 30 Bbls	Gas MCF	Water 120 Bbls	Gas-Oil Ratio CFPB	Gravity 38.0°		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually-Completed  
 Commingled

