

15-015 - 40343-0000

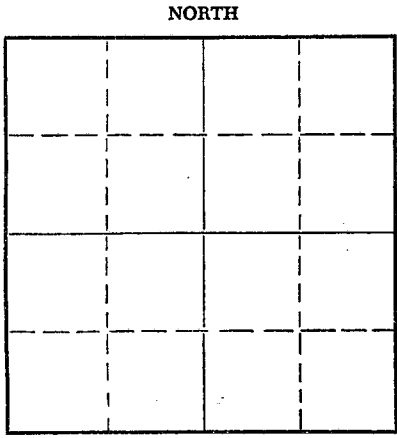
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Butler County, Sec. ²⁰29 Twp. 26 Rge. 8 (E) (W)

Location as "NE/CNW%SW%" or footage from lines _____
Lease Owner SACO OIL COMPANY
Lease Name DRUMM Well No. 7
Office Address EL DORADO, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole) OIL
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced June 1, 19 55
Plugging completed June 7, 19 55
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Lawrence Matthews, Jr
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand to 2595' - dumped 2 sacks Calseal and 2 sacks cement - two sacks Calseal and two more cement - total of 4 sacks Calseal and 4 sacks cement - mudded to 250' - ran 20 sacks cement on 10' rock bridge - mudded to 15' - set 10' rock bridge - ran 5 sacks cement - filled to surface.

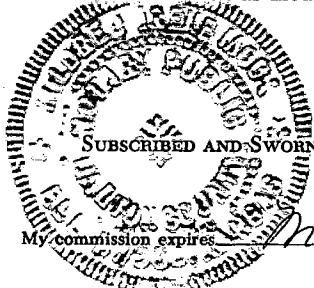
RECEIVED
STATE CORPORATION COMMISSION
JUN 25 1955
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & D CASING PULLING COMPANY Permit # 236
Address BOX 569, ELLINWOOD, KANSAS

STATE OF Kansas, COUNTY OF Barton, ss.
J. W. Railsback (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Railsback
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of June, 1955
Mildred Gene Brock Notary Public.
My commission expires May 78, 1958



PLUGGING
FILE SEC 29 T 26 R 2 E
ROW 245 123 line 34

**SACO OIL COMPANY
WELL LOG**

15-015-40343-0000

Operator The Saco Oil Company
 Comm 7-8-1952 Comp 8-9-1952
 Shot _____ Qts. From _____ ft. To _____ ft.
 Acidized _____ Gal. _____
 Prod. Formation Bartlesville
 Initial Prod. 10 bbl
 Elevation 1525

Lease Drum Well No. 7
 Loc FL NENE Sec 20 Twp 23 Rge 8E
 County Butler State Kansas
 Contractor Saco Oil, etal

Casing Record			
Size	Ft.	Pulled	Remarks
15	135	R&P	
13	827	R&P	
10	1407	R&P	
8	1821	R&P	
5 1/2	2600		

Cemented
with 35 sx cement

FIGURES INDICATE BOTTOM OF FORMATION

cellar	8	lime	1812
shale & shells	30	shale	1814
shale	50	shells	1827
lime	75	shale	1970 Top K C
shells	95	lime	2135
shale	110	sandy shale	2165
lime	125	shale	2198
shale	135	shale & shells	2210
lime	145	shale	2250
shale	165	shale white	2260
lime	205	shale sandy	2275
shale blue	210	lime	2290
lime	215	shale & shells	2300
shale	225	shale	2350
lime	250	lime	2370
shale	265	shale	2380
shale & shells	325	lime	2404
shale	580	shale	2454
lime	585	sandy shale	2510
shale blue	620	shale	2529
shale	630	sand	2530 (show oil 2625-31)
lime	650	shale	2560
shale	680	shale sandy	2565
lime	705	shale blk	2570 (show oil 2665-66)
shale	710	shale & shells	2590 Top Bartlesville
lime	720	sand	2636 oil
shale blue	750	lime	2667
shale	780	shale	2668 T D
sand	816		
shale	827		
shells	845		
lime	850		
shale	855		
lime	885		
shale	955		
lime	980		
shale	985		
lime	990		
shale	995		
lime	1005		
shale	1015		
lime	1020		
shale	1050		
lime	1085		
shale white	1090		
lime	1160		
shale W	1185		
lime	1205		
shale	1230		
lime	1235		
shale	1285		
lime	1330		
shale	1335		
shale & shells	1350		
lime	1370		
shale blue	1385		
shale sandy	1427		
sand white	1445		
sand	1455		
sandy shale	1473		
shale	1535		
lime	1545		
shale	1645		

WATER RECORD

1 bailer	630 to 650
8 bailer	780 to 810
1 bailer	1365 to 1370
hole full	1427 to 1440
1/2 bailer	1700 to 1710
3/4 bailer	1725 to 1730
hole full	1785 to 1790
1 bailer	2055 to 2065

PLUGGING
 PER SEC 29 T 26 R 8E
 BOX FACE 123 LINE 34