-- STATE OF KANSAS STATE CORPORATION COMMISSION (5-|0|-000 | 8-00-00

WELL PLUGGING RECORD

OR

MAR 1 1937

Strike out upper line

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita. Kansas

WELL PLUGGING RECORD

OR

MAR 1 1937

FORMATION PLUGGING RECORD

Strike out upper line reporting plugging off formations.

tate Corporation Commission, 00 Bitting Building Vichita, Kansas	Location as "NE½ Lease Owner Lease Name N1	e.	Cour	ntv. Sec. 16	Twp. 16	S Rge	(E) 28
NORTH	Location as "NE½	(NW¼SW¼"	or footage from	lines Center	NW NW	E4°	
	Lease Owner.	J. E. Tr	18g•		•••••		T
	Lease Name N1 Office Address 1	mocks	**************************************	1 173.4	01-1 A	Well No) <u>.</u>
	Office Address	TOB TET*	National	PTOS**	OLE.	CILLY	OKTG
	Character of Well	(Completed as	Oil, Gas or Dry	Hole)	77.00		
	Date, well complet						
	Application for plu	gging filed					193.
	Application for plu	igging approved					193.
	Plugging Commend	cea					
	Plugging Complete Reason for abando	ed		Dry	hole.		193.
	Reason for abando	nment of well c	r producing form	панон	***************************************		***************************************
	If a producing well	l is abandoned	date of last prod	uction	None.		193
	Was permission ob	t is aballuoned,	Conservation 1	4004011			
Locate well correctly on above		68 •	COMBON VIEWOOD 2				
Section Plat	***************************************	C. T.	Alexande	er.			
e of Conservation Agent who	supervised plugging of this • Depth	well				AL -£ 337-11	5121
ucing formation Non			Bottom	1	Total Dep	th of wen	r
v depth and thickness of all wa		•		•	(CASING F	ምር ርዕውን
GAS OR WATER RECORD	DS						
Formation	Content	From	То	Size	Put In		Pulled Out
Surface.	Surface.	0	108	12½	108	N	one.

				1. 15	60		
***************************************	***************************************		1	000/2 255	16-11	Va	-
				PAGA	5146	7284	<i>[</i>
					20/	" 7 8 W	<u> </u>
					80, INE	4. 1	
						V	
			•••••				
***************************************			DACTE A				
Correspondence regarding things 1109 lst. N		toto	Trigg.	okla.			
TE OF Oklahoma J. E. Tri		KeX.	XIXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	, ss.	operator) o	f the abov	ve-described
g first duly sworn on oath, say	s: That I have knowledge o	of the facts, stat	ements, and mat	ters herein conta	ined and the	e log of the	e above-descr
as filed and that the same are	e true and correct. So help	me God.	/	15	11	1	A
		(Signature)	($\gamma \sim c$	7	1
		(~-Butto)	3.4/	1	a ^	Ne 7 S	colon o
		1109	IST. Na	tional/Bl	.ag., O	VTG •	OT DA
	, 📶	P	1.	(Addre	389)		
SUBSCRIBED AND SWORN TO b	efore me this	y of Ju	mury	, 193	J.		
では、原本	K	~/	00	\mathcal{O}	דינות	Chr	~ .
3-00	Sim 13, 143		<u> </u>	La _			Notary Publ
commission expires	, , , , , , , , , , , , , , , , , , , ,						ATOMEY EWO

arll Log.

J. E. TRICG.

OKLAHOMA CITY, OKLAHOMA.

NIMOCKS # 1 : Center of NW of NB Sec 16, Tep 168, R28W, Lone County, Kenses.

Elevation : Storted : December 17, 1987. Completed : February 25, 1937.

			e.
Surface.	0 - 10		3438 - 3485
Lime Shells & Shal	e 108 -	O Lime.	3485 - 3578
Sondy Line.	120 - 22	7 Shale.	3578 - 3587
Sandy Shale.	227 - 41	5 Lime.	5587 - 3694
Blue Shale.	415 - 50	5 Shale.	3694 - 3703
Sandy Line. Sandy Shale. Blue Shale. Sandy Shale.	805 - 56	O Lime.	3703 - 3955
Shale & Shells.	560 - 68	O Shale.	3955 - 3980
Sand.	560 - 68 680 - 78	B Lime.	5980 - 4038
Shale & Shells.	768 - 76	5 Shale.	4058 - 4045
Smdy Shale.	785 - 93	O Lime.	4045 - 4070
Shale.	930 - 112	O Shale.	4070 - 4083
Shale & Shells.	1120 - 131	O Line.	4093 - 4090
	1310 - 132	O Shale.	4090 - 4098
Shele & Shells.	1320 - 137	5 Lime.	4098 - 4460
Green Shale.	1575 - 15J	5 Lime. O Conglemerate.	4460 - 4485
Lime.	1510 - 151		4485 - 4695
Shale & Shells.			4695 - 4797
Green Shale.	1551 - 163	O Lime.	4797 - 4910
Shale & Shells.	1830 - 194	9 Chert & Lime.	4695 - 4797 4797 - 6910 4910 - 4953
Shale.	1949 - 201	O Lime (porous).	4953 - 5121
Lime (hard).	2070 - 219	2	
Shele & Shells.	2192 - 223		
Line.	2237 - 234		
Shale & Shells.	2344 - 245		
Salt.	2480 - 250	0 Set 108 feet of	new 40# 12%" cas-
	2500 - 252		with 125 sacks
	2520 - 259		
Lime.	2590 - 268	0	2-
Shale & Shella.	2680 - 278		
Sandy Lime.	2725 - 276	3	
T.4 ross	- 2783 - PRE		
Sandy Shale.	2862 - 292	3	
Shale & Shells.	2923 - 299	6 Di	IICCIDIO 1
Lame.	2986 - 313	8	UGGING
Shale & Sholls.	3138 - 316	5 FILE GE	10-16-T1-6-R 28CD
Lime.	2962 - 292 2923 - 292 2966 - 313 3136 - 316 3185 - 325	2 BOOK P	AGE_80 LINE_/_
Shale & Shells.	3292 - 343	8	LINE
		-	

I, J. E. Trigg, of Oklahoma City, Oklahoma, do hereby certify that the above and foregoing is a true and correct copy of the well log of the Nimocks #1 well as reflected by my records.

Subscribed and sworn to before me this

My Commission expires 11-1.3-3

