STATE OF KANSAS STATE CORPORATIO 30 S. Market, Room 2 Wichita, Kansas 67202	.078	TY NOTICE: and re	A.R82 PE OR Fill deturn to	NG RECORD 2-3-117 R PRINT out completed 5 Cons. Div. 30 days.	LEAS y WELL <u>99</u>	UMBER _ E NAME _ <u>/</u> . NUMBER <u>0</u> _ Ft. from 0 _ Ft. from	imocks 3 N Secti	on Line		
LEASE OPERATOR	***************************************	<u>16</u> TWP. <u>1</u>		$\bigcirc$						
ADDRESS 1515		NTY Land								
PHONE # ( 303 )595-9251 Operators License No31566						Date Well Completed				
Character of Well Oil					Pluggi	Plugging Commenced				
(Oil, Gas, D&A, SWD, Input, Water Supply Well)						Plugging Completed				
The plugging proposal was approved on October 12, 1998								(date)		
by Kevin Stroop (KCC District Agent's Name).								gent's Name).		
Is ACO-1 filed? Ye	s If not, is well log	attached?								
Producing Formation	LKC/Ft. Scott	Depth to	Тор	3,861'	Bottom	4,381'	T.D.	4,575'		
Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD										
OIL, GAS OR WATER	RECORDS	<u> </u>			ASING RECORE	) 		<del> </del>		
Formation	Content	From	То	Size	Put in	Pulled out				
		Sfc	290	8-5/8"	290'	None				
	:	Sfc	4565	4-1/2"	4565'	None	• •			
	· · · · · · · · · · · · · · · · · · ·			The grant was	The second secon	11 Dec -				
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set Set 4-1/2" CIBP @ 2950'. Cap w/2 sx cmt. Perf @ 1350'. Pump 150 sx cmt down 4-1/2" csg. Pump 57 sx cmt down 8-5/8" csg. Pressured to 475 psi. Pump 77 sx cmt w/200# hulls down 4-1/2" csg. SI 2 hrs. Pump 15 sx cmt down 4-1/2" csg. Filled 4-1/2" csg.										
							- <u>-</u>	To an included the second seco		
Name of Plugging Contractor							<u> </u>	R R R R R R R R R R		
Address							O1	2745		
NAME OF PARTY RES	SPONSIBLE FOR PLUG	GING FEE	ES:	Benchmark	Oil & Gas Corpo	oration	シ	Toff:		
STATE OFC	olorado CC	DUNTY OF		Denver		, SS.		The same same same same same same same sam		
	Oil & Gas Corporation		·		(Employee of			perator) or		
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that										
the same are true and correct, so help me God.										
(Signature)  Jay E. Johnson President										
(Address) 1515 Arapahoe Street, Suite 580										
SUBSCRIBED AND SWORN TO before me this day of Notary Public  My Commission Expires  My Commission Expires										
My Commission F . Notary Public										
My Commission Expires:  03/11/2002										

USE ONLY ONE SIDE OF EACH FORM

Form CP-4 Revised 05-88

15-101-20616-00-00



## GAMMA-CORRELATION MICRO-SEISMOGRAM CASED HOLE LOG

	MIDITAL DETECTO	CCLMACE	JV.						
SON NAM COMPAN	COMPANY MURITIN DRITILING COMPANY								
	WELL #3 NIMOCKS-JOHNSON								
PRI									
l 15-1001   [ ]	The state of the s		<u></u>						
COUNTY	LANE STA	TE	KANSAS						
Location E COUNTY			Other Services:						
		- <del></del> -	and the second s						
			NONE						
COMPANY. WELL=3 WELLCOUNTY_FIELD CountY_FIELD									
NOO NET Sec.	1.6 - Twp 1.6S Rge 2	8W,							
i comunici dutain	ID LEVEL Elev.		Elev.: K.B						
Log Measured From 5!	Ft. Above Perm		D.F						
Drilling Measured From KETAL	Z BUSHING		G.L						
Run No.	ONE								
Date & Time Survey	2-3-82 % 6:00 Δ.M.								
Date & Time Cementing		<del></del>							
Type Cementing Operation	PRIMARY .								
Depth Driller	4521'								
Depth Welex	4521'								
Logged Interval	4516' <b>to</b> 2800	tọ							
Casing Driller	@	@							
Float Collar — D.V. Tool									
Squeeze Depth									
Amount & Type Cement	50 SACKS CLASS A, 175								
Amount & Type Admix		SALT, 3/4% CFR <sub>2</sub> , 6#							
Type Fluid in Hole	WATER	GILSONTTE/SACK							
Fluid Level	FULL	75 SAC	CKS 50/50 POZ,						
Salinity PPM CI									
Weight lb/gal—Vis.		1-0/ <del>-</del> S7	NET 3/4/ CERO.						
		1-0/ <del>-</del> S7	NET 3/4/ CERO.						
Approx. Logged Cem. Top	2846'	1:0/ <del>-</del> 57 2% CC, SACK,	MET,3/4/ CFR), 6#-GILSONITE 35 GALLONS LA						
Calculated Cement Top	2846'	1-0/ <del>-</del> S7	MET,3/4/ CFR <sub>2</sub> , _6# GTLSONITU 35 GALLONS LA ACK						
Calculated Cement Top  Max. Hole Temperature	2846 '	1:0/ <del>-</del> 57 2% CC, SACK,	MET,3/4/ CFR), 6#-GILSONITE 35 GALLONS LA						
Calculated Cement Top Max. Hole Temperature Tool No.	2846 ' °F.	1:0/ <del>-</del> 57 2% CC, SACK,	MET,3/4/ CFR <sub>2</sub> , _6# GTLSONITU 35 GALLONS LA ACK						
Calculated Cement Top Max. Hole Temperature Tool No. Spacing Recorded	2846' °F. 24A 4'	1:0/ <del>-</del> 57 2% CC, SACK,	MET,3/4/ CFR <sub>2</sub> , _6# GTLSONITU 35 GALLONS LA ACK						
Calculated Cement Top Max. Hole Temperature Tool No.	2846 ' °F.	1:0/ <del>-</del> 57 2% CC, SACK,	MET,3/4/ CFR <sub>2</sub> , 6# GILSONITE 35 GALLONS LA CK						

RECEIVED

JUL 06 1000

CONSERVATION DIVISION Wichita, Kansas