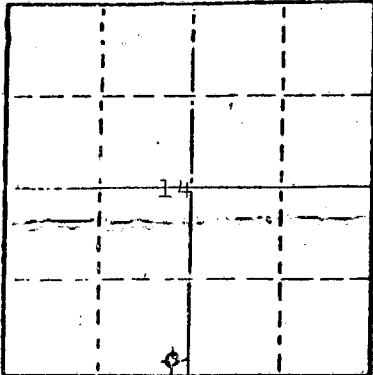


15-101-20462-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Lane _____ County, Sec. 14 Twp. 16S Rge. 28 E/W

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

SE SE SW

Lease Owner M E & Michael E Thrash

Lease Name USA Well No. 1

Office Address 817 17th St, Suite 328, Denver, Co 80202

Character of Well (Completed as Oil, Gas or Dry Hole) _____

Dry Hole

Date Well completed 9/26/80 19

Application for plugging filed 9/26/80 19

Application for plugging approved 9/26/80 19

Plugging commenced 9/26/80 19

Plugging completed 9/26/80 19

Reason for abandonment of well or producing formation _____

Too low structurally

If a producing well is abandoned, date of last production _____

19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4370'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	285.66'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with heavy mud to 1050'.

Set plug. Put in 60 sacks cement. Filled

with heavy mud to 270'. Set plug. Put

in 30 sacks cement. Filled with heavy

mud to 40'. Set plug. Filled to top with

10 sacks cement.

(If additional description is necessary, use BACK of this report)

Name of Plugging Contractor C-G Drilling Co., Inc.

RECEIVED
STATE CORPORATION COMMISSION
OCT - 2 1980
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jay H. Galloway (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

1107 Douglas Bldg, Wichita, KS 67202

(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of October, 19 80

Debra L Heersche Notary Public.

My commission expires March 3, 1984



KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

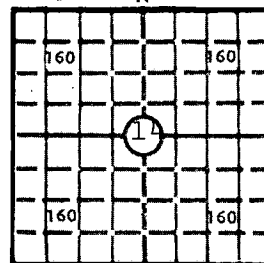
API No. 15 - 101 - 20462-00-00
County Number

S. 14 T. 16S R. 28 E W

Loc. SE SE SW

County LANE

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB 2651'

Operator M E & MICHAEL E THRASH

Address 817 17th Street, Suite 328, Denver Co 80202

Well No. 1 Lease Name USA

Footage Location 330 feet from (X) (S) line 2310 feet from (X) (W) line

Principal Contractor C-G Drilling Co., Inc. Geologist Neil Sikes

Spud Date 9/17/80 Date Completed 9/26/80 Total Depth 4370' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	28#	285.66	Common	185	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

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STATE CORPORATION COMMISSION
OCT - 2 1980
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **M E & MICHAEL E THRASH** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE

Well No. **1** Lease Name **USA**

S **14** T **16SR** **28** ^R_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ANHYDRITE	2076	+575		
HEEBNER	3861	-1210		
TORONTO	3881	-1230		
LANSING	3899	-1248		
STARK	4154	-1503		
B/KC	4224	-1573		
MARMATON	4246	-1595		
RTD	4370			

DST #1: 4284-4370' 30-45-60-90
 REC 150' SLIGHTLY OIL SPECKEDMUD
 IBHP 966#, FBHP 966#, IFP 74#, FFP 137#

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Debra Heersche</i>
	Signature
	Debra Heersche, Office Mgr
	Title
	10/1/80
	Date