

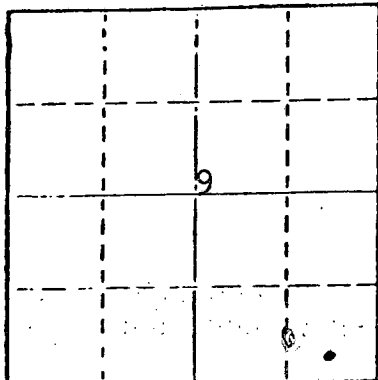
15-101-20297-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County. Sec. 9 Twp. 16S Rge. 28 W
Location as "NE/CNW¹/SW¹" or footage from lines _____
S/2 SE/4 SE/4
Lease Owner Dane G. Hansen Trust
Lease Name Walton Well No. #2
Office Address P O Box 187, Logan, KS 67646
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole



Locate well correctly on above Section Plot

Date Well completed 3/9 1978
Application for plugging filed 3/9 1978
Application for plugging approved 3/9 1978
Plugging commenced 3/9 1978
Plugging completed 3/9 1978
Reason for abandonment of well or producing formation _____
Too low structually

If a producing well is abandoned, date of last production _____
19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4388'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	266.46'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with heavy mud to 750'. Set plug. Put in 70 sacks 50/50 POZ + 6% Gel. Filled with heavy mud to 240'. Set plug. Put in 20 sacks cement. Filled with heavy mud up to 40'. Set plug. Filled to top with 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 31 1978
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C G Drilling Co., 1107 Douglas Bldg., Wichita, KS 67202

STATE OF KANSAS COUNTY OF SEDGWICK ss.

Jay H. Galloway (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

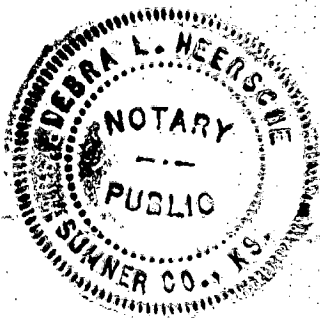
(Signature) Jay H. Galloway

1107 Douglas Bldg.

Subscribed and sworn to before me this 14th day of March, 19 78

My commission expires 3/3/80

Debra Heersche
Debra Heersche Notary Public.



KANSAS DRILLERS LOG

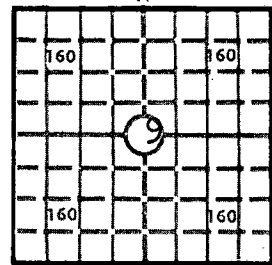
API No. 15 — 101 — 20297-00-00
 County Number

S. 9 T. 16S R. 28 W
 Loc. S/2 SE/4 SE/4

Operator Dane G. Hansen Trust

County Lane
 640 Acres
 N

Address P O Box 187, Logan, KS 67646



Well No. #2 Lease Name Walton

Footage Location 330 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor C-G Drilling Co. Geologist Jerry Jespersen

Spud Date 2/27/78 Total Depth 4388 P.B.T.D.

Elev.: Gr. _____
 DF _____ KB 2629

Date Completed 3/9/78 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	2 1/4"	8 5/8"	28#	266.46	Common	150	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) SB Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator -
Dane G. Hansen Trust

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWD, ETC.:
Dry Hole

Well No. #2
Lease Name Walton

s 9 T. 6S R. 28 E. W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME	0	276		
SHALE	276	600		
SAND	600	730		
SAND & SHALE	730	1400		
SHALE & RED BED	1400	1640		
SAND & SHALE	1640	1820		
SHALE	1820	2032		
ANHYDRITE	2032	2077		
SHALE & SHELL	2077	2635		
SHALE	2635	2650		
LIME & SHALE	2650	3800		
LIME	3800	3952		
LIME & SHALE	3952	4015		
LIME	4015	4089		
LIME & SHALE	4089	4130		
LIME & RTD	4130	4388		
DST #1: 4072-4089 30-30-30-30.				3750
REC 220' MUD; IBHP 886, FBHP 820, I.F.P. 68, FFP 113'.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received:	<p><i>Debra Heersche</i> Debra Heersche Signature</p> <p>Office Manager Date 9/14/78</p>
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