

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6420 EXPIRATION DATE 6/30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-101-20,859-00-00

ADDRESS 1900 Grant Street, Suite 300 COUNTY Lane

Denver, Colorado 80203 FIELD --

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION --
PHONE 303/830-6601 Indicate if new pay.

PURCHASER N/A LEASE Ware

ADDRESS WELL NO. 2-21

DRILLING ALDEBARAN DRILLING COMPANY 1980 Ft. from west Line and

CONTRACTOR ADDRESS P.O. Box 18611 660 Ft. from south Line of (X)

Wichita, Kansas 67207 the SW (Qtr.) SEC 21 TWP 16S RGE 28(W).

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Ness City, Kansas

		21	
	X		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4600' PBDT --

SPUD DATE 10/2/83 DATE COMPLETED 10/10/83

ELEV: GR 2702' DF _____ KB 2711'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 335' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

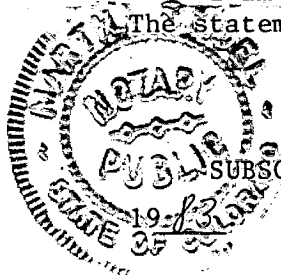
RECEIVED STATE CORPORATION COMMISSION WICHITA, KANSAS

NOV 10 1983

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 1983.

Dwayne G. Krugman (Name)

Martha Seidel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84

RECEIVED STATE CORPORATION COMMISSION NOV 10 1983 WICHITA, KANSAS

Martha Seidel 1900 Grant St., Ste. 300 Denver, Colorado 80203

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR K.R.M. PETROLEUM CORP.

LEASE NAME Ware

SEC 21 TWP 16S RGE 28 (W)

WELL NO 2-21

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. DST #1: IHP=2203, 15" IFP=41-61, 30" ISIP=969, 30" FFP=61-67, 60" FSIP=985, FHP=2123. Rec. 15' DM, no shows. Ran Schlumberger Compensated Neutron/Lithodensity W/GR, Dual Induction/SFL W/GR, Electromagnetic Propagation Log W/GR, Cyberlook Logs. If additional space is needed use Page 2			Anhydrite Stotler LS Heebner Toronto LKC Stark Swope Hush Hertha BKC Marmaton 2nd Pawnee Ft. Scott Cherokee Miss. Spergen Miss. Dolo.	2117 (+603) 3502 (-788) 3898 (-1184) 3916 (-1202) 3936 (-1223) 4184 (-1470) 4192 (-1478) 4228 (-1514) 4230 (-1516) 4266 (-1552) 4290 (-1576) 4410 (-1696) 4440 (-1726) 4465 (-1751) 4562 (-1848) 4574 (-1860)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	335'	common	200	2% gel & 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production Well P & A'd 10/10/83		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbbls.	MCF	%	bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

