THE ONE

STAE ONE			
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of h Attach separate letter of request if the inform	s 67202, with ow the well w ation is to b	in thirty (as complete e held conf	30) d. idential.
If confidential, only file one copy. Information on record and Side Two will then be held confidential.	Side One Wil	r be or pub	lic
Applications must be made on dual completion, c injection and temporarily abandoned wells.			
Attach one copy only wireline logs (i.e. electr	ical log, son	ic log, gam	ma ray ·
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC		3230.	
LICENSE # 6009 EXPIRATION DATE			
OPERATOR Double Eagle Exploration, Inc.	APT NO. <u>15-1</u>		00 - 00
ADDRESS 100 S. Main - Suite 410	COUNTY	Lane	·
Wichita, Kansas 67202	FIELD		ma an ana an
** CONTACT PERSON <u>Jim Robinson</u> PHONE <u>267-3316</u>	PROD. FORMAT	TON	
PURCHASER	LEASE	Mowery	
ADDRESS	WELL NO.	#1	
	WELL LOCATIO	N SE NW SI	A
DRILLING Rains & Williamson Oil Co., Inc.	990 Ft. fro	m West	Line and
CONTRACTOR	1320 Ft. fro	m South	Line of
ADDRESS 435 Page Court, 220 W. Douglas	the SW (Qtr.		
Wichita, Kansas 67202	•	PLAT	(Office
PLUGGING Same CONTRACTOR	Treasure returned and a second	Trey	Use Onl
ADDRESS			KCC /
			KGS V
TOTAL DEPTH 3954' PBTD			SWD/REP_
SPUD DATE 11-8-82 DATE COMPLETED 11-14-82-	-	20	PLG
ELEV: GR 2761 DF KB 2771			
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	4	 	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	Systematical suppose to the contract of t	STATE WINNESS CONTROL OF THE STATE OF THE ST	
Amount of surface pipe set and cemented 286'	DV Tool Used?	•	
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas	Dry, Dispos	sal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGAT	ED TO REGUL	ATE THE OIL
	-		
		• .	
$\underline{\mathbf{A}} \ \underline{\mathbf{F}} \ \underline{\mathbf{F}} \ \underline{\mathbf{I}} \ \underline{\mathbf{D}} \ \underline{\mathbf{A}} \ \underline{\mathbf{V}} \ \underline{\mathbf{I}} \ \underline{\mathbf{T}}$			
JIM ROBINSON , be	ing of lawful	age, herel	y certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the	foregoing rect.	Affidavit.
	- V	1	
	m. No A	Name)	
SUBSCRIBED AND SWORN TO BEFORE ME this	day of	sum li	υ,
19 82.			
	S. 1.	NP1	. 1
	/Jeslie & (NOT	TARY PUBLIC)	nson
MY COMMISSION EXPIRES: 5-27-85 RECEIVED	1	LESLIE K. ROE NOTARY PU	
** The person who can be reached by phone negroton!	May queations	STATE OF KAPT. EXPIRES 5-27.	nsas this

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO ACO-1 WELL HISTORY Double Eagle ExplorationLEASE Mowery #1 SEC. 20 TWP. 16S RGE. 28W OPERATOR FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushium used, time tool open, flowing and shut-in pressures, and recoveries. HTS3G FORMATION DESCRIPTION, CONTENTS, ETC. TOP **SAMPLES:** Sand, Clay & Shale 290 Anhydrite 2171' + 1790 Shale 2201' + 570 B. Anhydr 1932 Sand 3806' - 1035 Queen Hill Shale & Sand 1960 3938' - 1167 Heebner Shale. 2172 Shale & Lime 2245 2700 Sand & Shale LOG: 2790 Lime & Shale Anhydrite 2173' + 598 Shale & Lime 3655 2204 + 567 B. Anhydr 3810. Lime Queen Hill 3809' - 1038 Lime & Shale 3954 ROTARY TOTAL DEPTH 3954 CASING RECORD Report of all strings set -- surface, intermediate, production, etc. (New) or (Used) Size cosing set Weight Ibs/ft. Setting depth Type and percent odditives Sacks Size hole drilled Type cement 124'' 2861 8 5/8" 20# 175 sx. 2% gel, 3% cc. Surface Common LINER RECORD PERFORATION RECORD Depth interval Size & type Bottom, ft. Sacks cement Shots per ft. Top, ft. TURING RECORD Setting depth Size Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used RECEIVED Producing method (flowing, pumping, gas lift, etc.) Data of first production Gravity Gas-oil rotio Oil % RATE OF PRODUCTION PER 24 HOURS CFPB WALTAURSIAN AND AND SELLAND

Disposition of gas (vented, used on lease or sold)

Michigan Kinsan

Perforations