

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name Damar Resources, Inc.
Address P.O. Box 70
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Ken Wallace
Phone (316) 265-9444

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..2-19-85.. ..2-28-85..... ..3-02-85.....
Spud Date Date Reached TD Completion Date
..4594 L.T.D.
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 249 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,132-00-00
County Lane
N/2 SW NW Sec. 20 Twp. 16S Rge. 28 East West

3630 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

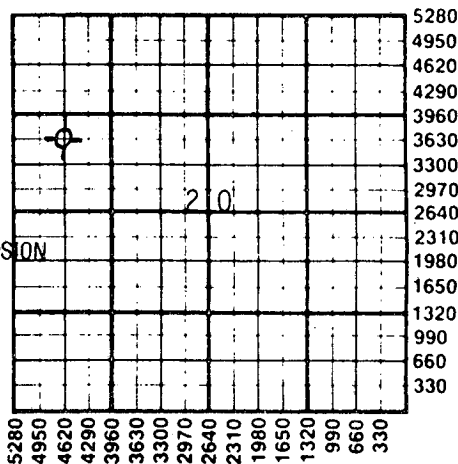
Lease Name Tillotson Well # 2

Field Name.....

Producing Formation.....

Elevation: Ground 2755 KB 2764

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title President Date 5-10-85

Subscribed and sworn to before me this 10th day of May 1985
Notary Public Stephen K. Schmeidler

Date Commission Expires.....

STEPHEN K. SCHMEIDLER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. July 10, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 20 Twp 16S Rge 28W

15-101-21132-00-00

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Tillotson Well # 2

Sec. 20 Twp. 16S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
DST #1: 3947-3975 (A) 30-45-60-45
ISIP - 725 FSIP - 602
IFP - 40-61 FFP - 71-81 Recovery: 220' GIP, 30' CO & 120' MCO

Formation Description
[X] Log [] Sample
Name Top Bottom
Heebner 3915 (-1151)
Lansing-K.C. 3954 (-1190)
Stark Shale 4210 (-1446)
Base Lansing-K.C. 4284 (-1520)
Pawnee 4396 (-1632)
Fort Scott 4462 (-1698)
Cherokee 4484 (-1720)
R.T.D. 4590 (-1826)
L.T.D. 4594 (-1830)

RELEASED
JUL 15 1986
CONFIDENTIAL

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and
Drilled Set (in O.D.) Lbs/Ft. Depth Cement Used Percent
Surface 12 1/4" 8 5/8" 23# 249 Common 165 2% gel, 3% c.c.
PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record
Depth
TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No
Date of First Production Producing Method
[] Flowing [] Pumping [] Gas Lift [] Other (explain)
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity
Bbls MCF Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed
[] Commingled