

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5405
Name Oil Capital Corp.
Address 520 Farmers & Bankers Bldg.
City/State/Zip Wichita, KS 67202

Purchaser KOCN Oil Co.
Wichita, KS

Operator Contact Person NEIL H. SIKES
Phone 262-2244

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-16-85 9-26-85 9-26-86
Spud Date Date Reached TD Completion Date
4590' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 319 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 222 feet depth to 225 SX cmt

API NO. 15-101-21,222-00-00

County Lane
NE SW SW Sec. 19 Twp. 16S Rge. 28 East West

AUG 1986

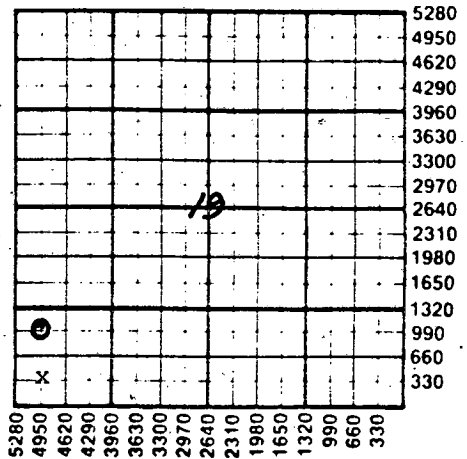
990330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name James Well # 3

Field Name James Field Twp. 16S, West

Producing Formation K.C., PARNIE, FT. SCOTT

Elevation: Ground 2782' KB 2787'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

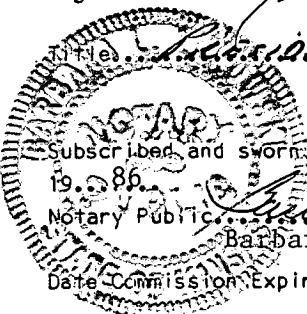
Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of SW/4 Sec 26 Twp 16S Rge 29 East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Neil H. Sikes
President Date 2-4-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Subscribed and sworn to before me this 5th day of February 1986
Notary Public Barbara L. Zurowski
Date Commission Expires January 20, 1990

RECEIVED
STATE CORPORATION COMMISSION Form ACO-1 (7-84)

FEB 6 1986

Sec 19 Twp 16S Rge 28W

Operator Name Oil Capital Corporation Lease Name James Well # 3

Sec. 19 Twp. 16S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3958'-3980' REC: 5' PD
 30" 45" 60" 60" 30' NOCM
 ZFP 76-131" IZCP 316" T-112"
 FFP 113-207" FZCP 316"
 DST #2 4150'-4210' REC: 305' CIP
 30" 45" 60" 60" 366' NOCM
 140' 50CMW
 ZFP 98-152" IZCP 491" T-116"
 FFP 196-262" FZCP 497"
 DST #3 4299'-4385' REC: 55' NOCM
 30" 45" 60" 60"
 ZFP 87-87" IZCP 491" T-116"
 FFP 76-87" FZCP 544"
 DST #4 4458'-4475' REC: 154' CIP
 30" 45" 60" 60" 140' CCO
 129' PD
 ZFP 76-98" IZCP 576"
 FFP 120-179" FZCP 425" T-123"

Name	Top	Bottom
ANNY	2180	
TOP.	3637	
NEFB.	3922	
LAW.	3959	
BK.	4288	
PAW.	4463	
I.S.	4461	
CHIA. SN.	4484	
MISS.	4550	
T.D.	4589	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20 #	319.95'	Common	22.5	2% CIL 2% C.F.
PRODUCTION	"	7 1/2"	10 1/2 #	256.6'	A.S.C. LANA	22.5	2% CIL 2% C.F.
"	"	"	"	2152'	118 SPANIX	25.0	6% CIL 2% C.F.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	4463-4466			2000 GAL. 15% ZNS			4466
2	4409-4408			500 GAL. 15% ZNS (R&A) 9A08			4408
2	4150-4192			100 GAL. 15% ZNS			4192
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8"		4469					
Date of First Production		Producing Method					
10-25-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
18 Bbls			MCF	30 Bbls			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

