

K.C.C.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6-30-83

OPERATOR A.L. Abercrombie, Inc. API NO. 15-101-20,676-00-00

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD Tillotson West

** CONTACT PERSON Jack K. Wharton PROD. FORMATION Lansing-K.C.

PHONE 316-262-1841

PURCHASER Koch Oil Company LEASE TILLOTSON

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION SW NE SW

DRILLING Abercrombie Drilling, Inc. 1650 Ft. from West Line and

CONTRACTOR 801 Union Center 1650 Ft. from South Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 19 TWP 16 SRGE 28 W

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 4620' PBTD 4250'

SPUD DATE 7/01/82 DATE COMPLETED 9-01-82

ELEV: GR 2775' DF 2778' KB 2780'

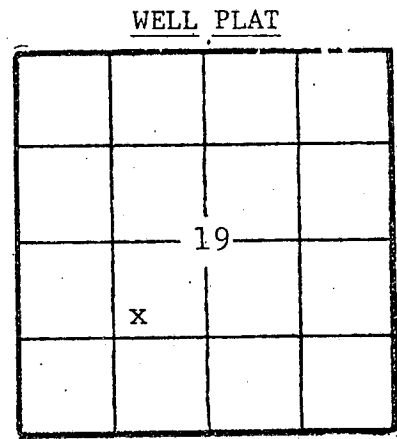
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 276.98' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

Jack K. Wharton, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this Jack K. Wharton, Vice President day of

19

MY COMMISSION EXPIRES: 7-13-85

Signature of Elizabeth G. Terry (NOTARY PUBLIC) Elizabeth G. Terry

** The person who can be reached by phone regarding information.

RECEIVED STATE CORPORATION COMMISSION SEP 21 1982 CONSERVATION DIVISION Wichita, Kansas

ELIZABETH G. TERRY NOTARY PUBLIC STATE OF KANSAS

OPERATOR A.L. Abercrombie, IncLEASE TILLOTSON #1 SEC.19 TWP.16S RGE. 28W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	286	Heebner	3914' (-1134)
Sand & Shale	286	1410	Lansing	3949' (-1169)
			Stark	4206' (-1426)
Sand, Shale & Lime	1410	1710	B/KC	4280' (-1500)
			Ft. Scott	4452' (-1672)
Sand & Shale	1710	2171	Cherokee	4478' (-1698)
			Miss.	4550' (-1770)
Anhydrite	2171	2202	ELEC. LOG TOPS:	
Sand & Shale	2202	2790	Anhydrite	2172' (+ 608)
			Heebner	3914' (-1134)
Shale & Lime	2790	4620	Lansing	3952' (-1172)
			Stark	4207' (-1227)
Rotary Total Depth	4620		B/KC	4282' (-1502)
			Marmaton	4316' (-1536)
			Ft. Scott	4454' (-1674)
			Cherokee	4478' (-1698)
			Miss.	4557' (-1777)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	282.73'	Common	210	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4612.58'	50-50 pos.	50	2% gel, 12 1/2# Gil
					Common	275	2% gel
D.V. Tool				1686'	Lt. cement	500	

LINER RECORD

PERFORATION RECORD

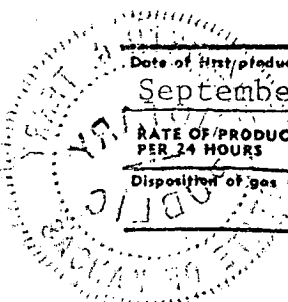
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	3952' - 3954'

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% MCA	3952' - 3954'
750 gallons 15% Non-E	

Date of first production September 9, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28.3° Corrected
RATE OF PRODUCTION PER 24 HOURS Oil 63 bbls.	Water 33% MCF	Gas-oil ratio 30 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 3952' - 3954'



15-101-20676-00-00

OPERATOR A.L. Abercrombie, Inc. LEASE NAME Tillotson #1

SEC. 19 TWP. 16S RGE. 28W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: (3938' - 3960') (Lansing) 30-45-45-60. Rec. 1098' CGO, 915' GMW. IFPs: 125-581#, ISIP: 1063#, FFPs: 677-870#, FSIP: 1063#.</p>				
<p>DST #2: (3997' - 4050') 30-45-60-60. Rec. 40' CGO, 110' HOCM. IFPs: 58-58#, ISIP: 1159#, FFPs: 77-106#, FSIP: 1159#.</p>				
<p>DST #3: (4108' - 4132') 30-45-60-60. Rec. 2135' GMOSW. IFPs: 184-754#, ISIP: 1055#, FFPs: 832 - 986#, FSIP: 1005#.</p>				
<p>DST #4: (4140' - 4167') 30-45-60-60. Rec. 45' CO, 640' GMW. IFPs: 67- 145#, ISIP: 1130#, FFPs: 213-339#, FSIP: 1111#.</p>				
<p>DST #5: (4174' - 4208') 30-45-60-60. Rec.: 680' MW. IFPs: 271-310, ISIP: 1178#, FFPs: 348-348#, FSIP: 783#.</p>				
<p>DST #6: (4242' - 4270') 30-45-60-60. Rec. 1000' MW. IFPs: 67-193#, ISIP: 957#, FFPs: 281-465#, FSIP: 947#.</p>				
<p>DST #7: (4336' - 4411') 30-30. Rec. 1312' DM. IFPs: 639-629#, ISIP: 918#. Packer failed on 2nd open.</p>				
<p>DST #8: (4440' - 4480') 30-45-60-60. Rec. 5' CO, 122' GOCM (15% oil) IFPs: 48-48#, ISIP: 1159#, FFPs: 67-77#, FSIP: 1159#.</p>				
<p>DST #9: (4498' - 4540') 30-45-60- 60. Rec. 100' CGO, 245' MO (62% oil) IFPs: 87-96#, ISIP: 967#, FFPs: 145-174#, FSIP: 957#.</p>				