

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-101-20,603-00-00

ADDRESS 125 N. Market, Suite 950  
Wichita, Kansas 67202

COUNTY Lane

FIELD TILLOTSON

\*\*CONTACT PERSON A. Scott Ritchie  
PHONE 267-4375

PROD. FORMATION Lansing

PURCHASER Clear Creek, Inc.

LEASE Tillotson

ADDRESS 818 Century Plaza Bldg  
Wichita, Kansas 67202

WELL NO. 2

WELL LOCATION App. W/2 SW SE

DRILLING Murfin Drilling Company

330 Ft. from West Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 617 Union Center

the SE/4 SEC. 19 TWP. 16 RGE. 28W

Wichita, Kansas 67202

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS

		19	

KCC  
KGS  
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 13 1982  
CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 4585' PBD 4510'

SPUD DATE 2/03/82 DATE COMPLETED 4/29/82

ELEV: GR 2743' DF KB 2748'

DRILLED WITH (CORX) (ROTARY) (CORX) TOOLS

Amount of surface pipe set and cemented 285' DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (CORX)(CORX)

OPERATOR OF THE Tillotson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF May, 1982

CAROLYN S. HOLDEMAN  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appointment Expires 10/5/82

[Signature]  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3918'-3954' (Top zone). Recovered 77' of mud with no show of oil. IFP:88-88#/30"; ISIP:1083#/45"; FFP:110-110#/30"; FSIP:1061#/45".				
DST #2 from 3968'-4020' (50' & 70' zones). Recovered 62' of mud, no show of oil. IFP:77-88#/30"; ISIP:702#/30"; FFP:88-88#/30"; FSIP:550#/30".				
DST #3 from 4018'-4047' (90' & 100' zones). Recovered 836' muddy salt water, no show of oil. IFP:110-253#/30"; ISIP:1126#/30"; FFP:330-429#/30"; FSIP:1126#/30".				
DST #4 from 4085'-4154' Recovered 1,074' of fluid: 144' - 30% gas, 25% oil, 25% water, 20% mud 248' - 15% gas, 45% oil, 25% water, 15% mud 310' - 10% gas, 50% oil, 25% water, 15% mud 372' - 20% gas, 40% oil, 35% water, 5% mud IFP:154-319#/30"; ISIP:1137#/30"; FFP:396-485#/30"; FSIP:1137#/30".				
DST #5 from 4148'-4182' (180' zone). Recovered 144' of mud with a few spots of oil. IFP:77-88#/30"; ISIP:1104#/45"; FFP:121-132#/30"; FSIP:1104#/45".				
DST #6 from 4175'-4265' (200' & 220' zones). Recovered 1,384 fo oil cut muddy water as follows: 144' - 15% gas, 10% oil, 25% water, 50% mud 310' - 15% gas, 10% oil, 30% water, 55% mud 248' - 20% gas, 10% oil, 35% water, 35% mud 186' - 15% gas, 15% oil, 65% water, 5% mud 248' - 15% gas, 10% oil, 70% water, 5% mud 248' - 5% gas, 5% oil, 80% water, 10% mud IFP:198-539#/30"; ISIP:1072#/30"; FFP:626-691#/30"; FSIP:1072#/30".				
			ELECTRIC LOG TOPS	
			Anhydrite	2144' (+ 604)
			B/Anhydrite	2174' (+ 574)
			Topeka	3608' (- 860)
			Heebner	3891' (-1143)
			Toronto	3910' (-1162)
			Lansing	3929' (-1181)
			B/KC	4256' (-1508)
			Marmaton	4280' (-1532)
			Pawnee	4374' (-1625)
			Ft. Scott	4433' (-1685)
			Ck. Shale	4455' (-1707)
			Miss. Ls.	4526' (-1778)
			Miss. Dolo.	4537' (-1789)
			LTD	4585' (-1837)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		285'	Common	190	
Production	7-7/8"	4 1/2"	10.5#	4584'	60/40 poz	200	10% salt
					50/50 poz	450	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	4517'-4523'
			2	SSB	4193'-4195'
			2	SSB	4161'-4165'
			2	SSB	4101'-4103'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 400 gal. of 28%	4193'-4195'
Acidized with 600 gal. of 28%	4161'-4165'
Acidized with 400 gal. of 28% NE	4101'-4103'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/26/82	Swabbing (will be pumping)	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	95 bbls.	23 %
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	23 %	CFPB
	Perforations	
	4101'-4103'; 4161'-4165'; 4193'-4195'	

15-101-20603-00-00

AFFIDAVIT OF COMPLETION FORM

Page 2 (cont'd)  
#2 Tillotson  
API #15-101-20,603

DST #7 from 4252'-4370' (Marmaton). Recovered 10' of mud, no show of oil.  
IFP:110-110#/30"; ISIP:231#/45";  
FFP:121-121#/30"; FSIP:121#/45".

DST #8 from 4473'-4530' (Cherokee & Cgl.) Recovered 65' of slightly oil specked mud.  
IFP:87-98#/30"; ISIP:1129#/45";  
FFP:98-109#/30"; FSIP:1041#/45".

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