

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5302
name Red Tiger Drilling Co.

Wellsite Geologist Paul Gunzelman
Phone 316-264-0461

PURCHASER N/A

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-12-84 7-21-84 7-21-84
Spud Date Date Reached TD Completion Date

4485' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 344' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 101-20,983 -00-00
County Lane
NE NW SW Sec 18 Twp 16 Rge 28
(location)

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

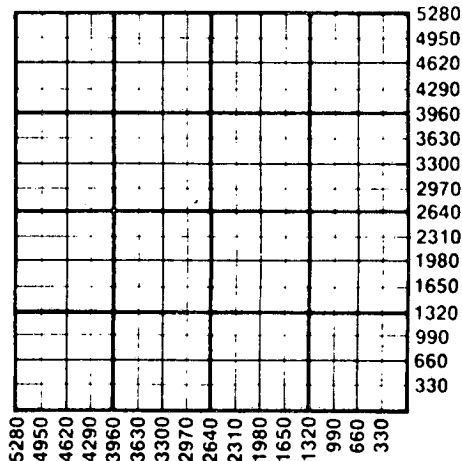
Lease Name John Well# 1-18

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2655' KB 2660'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner at (Well) Ft. West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner at (Stream, Pond, etc.) Ft West From Southeast Corner Sec 7 Twp 16 Rge 28 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

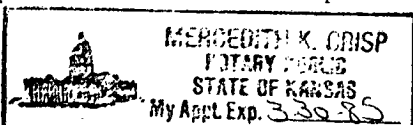
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles
Title Exploration Manager Date 8-29-84

Subscribed and sworn to before me this 29 day of August 19 84

Notary Public Mercedith K. Crisp
Date Commission Expires 3-30-85 Mercedith K. Crisp



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

See 18 Imp. Co. Reg. 28.2

Operator Name Gear Petroleum Co., Inc. Lease Name John Well# 1-18 SEC 18 TWP. 16 RGE. 28 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4065-4098'. (J Zone - Lansing) 30-30-30-30. Rec. 5' drilling mud. IFP 31-31, FFP 31-31, ISIP 512, FSIP 352. BHT 122°.

DST #2 4082-4124'. (K Lsg Zone) 30-30-30-30. WB died - 1st opening. No blow - 2nd opening. Rec. 3' mud sp oil. IFP 21-21, FFP 21-21; ISIP 31, FSIP 21. BHT 120°.

DST #3 4196-4302'. (Marmaton & Upper Pawnee) 30-30-30-30. WB 7". Rec. 7' mud. IFP 74-74, FFP 95-95; ISIP 899, FSIP 815. BHT 123°.

Name	Top	Bottom
LOG TOPS		
Anhydrite	2055	-605
Heebner	3802	-1142
Lansing	3841	-1181
Stark	4092	-1432
Marmaton	4189	-1529
Ft. Scott	4339	-1679
Miss	4432	-1772
LTD	4485	-1825

RELEASED
 AUG 12 1985
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23	344'	60-40 pozmix	190	2% Gel, 3% CC.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbbls	MCF	Bbbls	CFPB			
METHOD OF COMPLETION				PRODUCTION INTERVAL			
position of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input checked="" type="checkbox"/> used on lease <input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify)							
<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled							