

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5886 EXPIRATION DATE 6-30-85

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,987-00-00

ADDRESS 905 Century Plaza COUNTY Lane

Wichita, Ks. 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION \_\_\_\_\_

PHONE 316-262-3791

PURCHASER None LEASE DICKSON

ADDRESS N/A WELL NO. #1

WELL LOCATION SW SW NE

DRILLING CONTRACTOR Warrior Drilling Co., Rig #1 2310'Ft. from north Line and Sec. 81

ADDRESS 905 Century Plaza 2310'Ft. from east Line of sec.

Wichita, Kansas 67202 the (Qtr.) SEC 17 TWP 16 RGE 28 (W).

PLUGGING CONTRACTOR Warrior Drilling Co. WELL PLAT (Office Use Only)

ADDRESS same as above KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

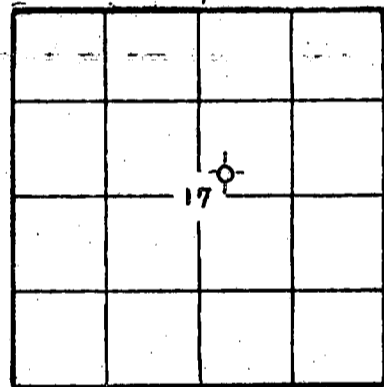
TOTAL DEPTH 4540' RTD, 4544LTDPBTD

SPUD DATE 6-04-84 DATE COMPLETED 6-13-84

ELEV: GR 2654 DF 2656 KB 2659

DRILLED WITH ~~(CARBOR)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.



Amount of surface pipe set and cemented 7 jts, 296 set @ 299' DV Tool Used? N/A.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

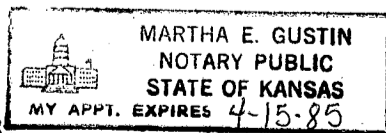
A F F I D A V I T

F.W. Shelton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton, Jr. (Name) Vice Pres.

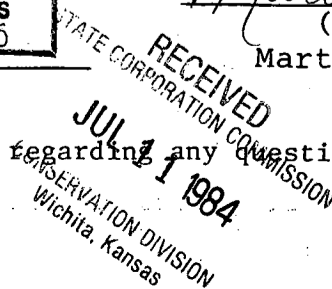
SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1984.



MY COMMISSION EXPIRES \_\_\_\_\_

Martha E. Gustin (NOTARY PUBLIC) Martha E. Gustin

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO  
OPERATOR

Chief Drilling Co. INCASE Dickson

ACO-1 WELL HISTORY (E)  
SEC. 17 TWP. 16S RGE. 28 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey			FORMATION TOPS:	
			Anhydrite	2074 + 584
DST #1 4140-4206 30-30-60-45 strong blow throughout, Rec. 5' free oil, 155' OCM, 10% O, 50% M, 40% W, 500' W, IBHP: 1079#, FBHP: 1079# IFP: .69-129, FFP: 179-288  DST #2 4197-4310 30-30-30-30 wk. blow died on 2nd open, Rec. 25' drilling mud, IBHP: 99#, FBHP: 69#, IFP: 49-49 FFP: 49-49  DST #3 4304-4404 Pawnee & Ft. Scott 30-30-60-45 wk. blow throughout, Rec. 35' OCM IBHP: 129#, FBHP: 69#, IFP: 39-39, FFP: 39-39  DST #4 4396-4485 Cherokee Sand 30-30-30-30 good blow decreasing to wk. no blow on 2nd open, Rec. 35' drilg. mud, IBHP: 1089#, FBHP: 960#, IFP: 59-59, FFP: 59-59 T.D. 4540' Ran E-log  Plugged w/210 sx. 50-50 posmix 6% gel 3% c.c. 1st plug @ 2093' w/50 sx., 2nd plug @ 1020' w/50 sx., 3rd plug @ 660' w/50 sx., 4th plug @ 330' w/40 sx., solid bridge @ 40' w/10 sx., 1 sx. hulls, 10 sx. in R.H. started @ 7:30 a.m. completed @ 10:00 a.m. Steve Durrant, State Plugger, 1st Dist.			Base Anhyd	2105 + 553
			Heebner	3835 - 1177
			Lansing	3876 - 1218
			Stark	4126 - 1468
			BKC	4208 - 1550
			Marmaton	4222 - 1564
			Pawnee	4315 - 1657
			Ft. Scott	4379 - 1721
			Cherokee	4404 - 1746
			Miss.	4482 - 1824
		RTD	4540 - 1882	
			E-LOG TOPS:	
			Anhydr.	2070 + 588
			Base Anhy	2102 + 556
			Heebner	3833 - 1175
			Lans.	3870 - 1212
			Stark	4119 - 1461
			BKC	4206 - 1548
			Marmaton	4221 - 1563
			Pawnee	4307 - 1649
			Ft. Scott	4380 - 1722
			Cherokee	4404 - 1746
			Miss.	4482 - 1824
			LTD	4544 - 1886
			WELL LOG	
			Sand	0 344
			Sand & Clay	344 1145
			Clay	1145 2074
			Anhydrite	2074 2105
			Shale	2105 3240
			Shale & Lime	3240 3855
			Lime	3855 4540
			RTD	4540

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD

(New) RTD XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	299'	60-40 posmix	185 sx.	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	MIF	
Estimated Production -I.P.	Oil	Gas
	bbis.	bbis.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCE	CFPB
	Perforations	