

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

*plugged 4/22/98*

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Thomas J. Funk

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4/11/98      4/22/98      4/22/98  
 Spud Date      Date Reached TD      Completion Date

API NO. 15- 101-217610000

County Lane

100' NE SW NW SE Sec. 17 Twp. 16S Rge. 28W A E

1750 FSL Feet from S (circle one) Line of Section

2300 FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name McClure Well # 1-17

Field Name Wildcat

Producing Formation none

Elevation: Ground 2723 KB 2733

Total Depth 4634 PBSD --

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAA, 8-3-98 UC  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1080 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name MAY 5

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**RELEASED**  
**SEP 28 1999**  
**CONFIDENTIAL**  
**FROM CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Raul F. Brito, President Date 5/05/98

Subscribed and sworn to before me this 5th day of May, 1998.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99

**BETTY M. ABBOTT**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 1-22-99

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

STATE OF KANSAS  
 Distribution

KCC  SWD/Rep  NGPA  
 KGSV  Plug  Other  
 (Specify)

SIDE TWO

Operator Name Brito Oil Company, Inc.

Lease Name McClure

Well # 1-17

Sec. 17 Twp. 16S Rge. 28W

East  
 West

County Lane

ORIGINAL

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

See Attached Schedule

List All E.Logs Run:

Dual Compensated Porosity  
Dual Induction

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		212'	60/40 Pozmix	140 sx	4% gel, 6% c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D-4-A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Brito Oil Company, Inc.  
Operator #4629  
120 S. Market, Suite 400  
Wichita, Kansas 67202

ORIGINAL

#1-17 McClure  
API 15-101-21,7610000  
100' NE/SW NW SE  
Section 17-16S-28W  
Lane County, Kansas

CONFIDENTIAL

ACO-1 ATTACHMENT SHEET

RELEASED

SEP 28 1999

FROM CONFIDENTIAL

Sample Tops

Anhydrite	2138	( +595)
B/Anhydrite	2170	( +563)
Topeka	3607	( -874)
Heebner	3894	(-1161)
Lansing	3930	(-1197)
Muncie Creek	4087	(-1354)
Stark	4180	(-1447)
B/KC	4259	(-1526)
Pawnee	4361	(-1628)
Fort Scott	4430	(-1697)
Cherokee	4455	(-1722)
Mississippi	4531	(-1798)
RTD	4634	

Electric Log Tops

Anhydrite	2139	( +594)
B/Anhydrite	2171	( +562)
Topeka	3605	( -872)
Heebner	3892	(-1159)
Lansing	3928	(-1195)
Muncie Creek	4087	(-1354)
Stark	4178	(-1445)
B/KC	4257	(-1524)
Pawnee	4360	(-1627)
Fort Scott	4428	(-1695)
Cherokee	4452	(-1719)
Mississippi	4530	(-1797)
LTD	4630	

DST #1 3923-3940

30-30" 30-30", Wk surf. blow, Rec. 20' SOCWM (5% O, 35% W)  
IFP 56/44#, FFP 56/44#; ISIP 962#, FSIP 928#, BHT 111°

DST #2 4141-4168

30-45", 60-60", Weak blow to BOB in 13", Rec. 30' CGO (20% G),  
120' SW&MCGO (25% g, 15% M, 10% W., 50% O), 60' SGCWM (10% g, 20% M, 70% O),  
330' total fluid, 570' GIP, IFP 44/69#, FFP 100/145#, ISIP 817#, FSIP 772#, BHT 121°.

DST #4210-4240

30-45# 30-45#, Rec. 30' OCGM (25% g, 10% o), 150' GIP, IFP 44/44#, FFP 56/56#,  
ISIP 738#, FSIP 694#, BHT 120°.

DST #4 4241-4255

30-30" 30-30", Weak surface blow. Rec. 5' mud. IFP 56/44#, FFP 56/44#,  
ISIP 772#, FSIP 738#, BHT 119°.

DST #5 4503-4518

30-30" 30-30", Weak blow died. Rec. 6" clean oil, 3' mud. IFP 56/44#,  
FFP 56/44#, ISIP 145#, FSIP 67#, BHT 121°.

DST #6 4175-4205

Packer failure

DST #7 4178-4204

Packer failure

DST #8 4115-4203

Packer failure

KCC  
MAY 5  
CONFIDENTIAL

RECEIVED  
STATE COMMISSION

MAY 06 1999

# ALLIED CEMENTING CO., INC. 8061

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:  
DAKLEY

DATE <u>4-11-98</u>	SEC. <u>17</u>	TWP. <u>16S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASEE <u>McCLURIE</u>	WELL# <u>1-17</u>	LOCATION <u>S/1/2 E L. 3 1/2 W. E. INTO</u>	COUNTY <u>LANE</u>	STATE <u>KS</u>			
OLD OR (NEW) (Circle one)							

CONTRACTOR WHITE & ELLIS DRILL  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4" T.D. 213'  
 CASING SIZE 8 5/8" DEPTH 212'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 12 1/2 GAL.

OWNER SAME  
 CEMENT  
 AMOUNT ORDERED 140 SKS 60/40 10248CC 226EL

### CONFIDENTIAL

EQUIPMENT  
 PUMP TRUCK CEMENTER TERRY  
 # 20191 HELPER WAYNE  
 BULK TRUCK  
 # 218 DRIVER ROBERT  
 BULK TRUCK  
 # DRIVER

COMMON	<u>84 SKS</u>	@	<u>6.35</u>	<u>533.40</u>
POZMIX	<u>56 SKS</u>	@	<u>3.25</u>	<u>182.00</u>
GEL	<u>3 SKS</u>	@	<u>9.00</u>	<u>27.00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>28.00</u>	<u>168.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>140 SKS</u>	@	<u>1.25</u>	<u>175.00</u>
MILEAGE	<u>041 PER BK / mile</u>			<u>252.00</u>
TOTAL				<u>1310.90</u>

REMARKS:

CEMENT 050 CIRC. ✓  
THANK YOU

**KCC**  
**MAY 5**  
**CONFIDENTIAL**

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>470.00</u>	
EXTRA FOOTAGE	@			
MILEAGE	<u>45 MIT</u>	@	<u>2.25</u>	
PLUG	<u>8 5/8 S</u>	@	<u>45.00</u>	
		@		
		@		
TOTAL				<u>643.25</u>

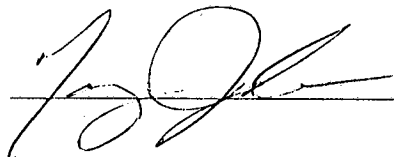
CHARGE TO: BRETO OIL CO. INC.  
 STREET 120 S. Market #400  
 CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT RELEASED

SEP 28 1999  
 FROM CONFIDENTIAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE



TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 Tony Jackson  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 4673

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Neosho City

DATE <u>4-22-98</u>	SEC. <u>17</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLED OUT <u>9:00AM</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>2:50pm</u>	JOB FINISH <u>7:15pm</u>
LEASE <u>McClure</u>		WELL # <u>1-17</u>	LOCATION <u>Shields 3 1/2 W E.S.</u>		COUNTY <u>Jane</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR White & Ellis Drilling #9 OWNER Same

TYPE OF JOB Rotary Plug CEMENT

HOLE SIZE 7 7/8 I.D. 46.30

CASING SIZE 8 5/8 DEPTH 212

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

**CONFIDENTIAL**

AMOUNT ORDERED			
<u>235</u>	<u>6 9/40</u>	<u>60/del</u>	
<u>1/4"</u>	<u>7/8 seal</u>	<u>per sq</u>	
COMMON	<u>141</u>	@ <u>6.35</u>	<u>895.35</u>
POZMIX	<u>94</u>	@ <u>3.25</u>	<u>305.50</u>
GEL	<u>12</u>	@ <u>9.50</u>	<u>114.00</u>
CHLORIDE		@	
<u>7/8 seal</u>	<u>59"</u>	@ <u>1.15</u>	<u>67.85</u>
		@	
		@	
		@	
		@	
HANDLING	<u>235</u>	@ <u>1.05</u>	<u>246.75</u>
MILEAGE	<u>45</u>		<u>423.00</u>
			TOTAL <u>\$ 2052.45</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER J. Wichous

# 204 HELPER B. White

BULK TRUCK

# 311 DRIVER D. Walls

BULK TRUCK

# DRIVER

**CONFIDENTIAL**

MAY 5

**REMARKS:**

**SERVICE**

<u>50 x e</u>	<u>2170</u>
<u>80 x e</u>	<u>1230</u>
<u>40 x e</u>	<u>600</u>
<u>40 x e</u>	<u>230</u>
<u>10 x e</u>	<u>40</u>
<u>15 x</u>	<u>RH</u>

Thanks

DEPTH OF JOB	<u>2170</u>	
PUMP TRUCK CHARGE		<u>580.00</u>
EXTRA FOOT	@	
MILEAGE <u>45</u>	@ <u>2.85</u>	<u>128.25</u>
PLUG <u>Top Wood</u>	@ <u>23.00</u>	<u>23.00</u>
<u>Dry Hole</u>	@	
	@	
TOTAL <u>\$ 731.25</u>		

CHARGE TO: Brito Oil Co Inc.

STREET 120 S. Market Suite 400

CITY Wichita STATE Ks ZIP 67202

**FLOAT EQUIPMENT**

@	<b>RELEASED</b>
@	
@	<b>SEP 28 1999</b>
@	
@	

STATE OF KANSAS FROM CONFIDENTIAL  
TOTAL

TAX -0-

TOTAL CHARGE \$ 2783.70

DISCOUNT \$ 417.56 IF PAID IN 30 DAYS

MAY 06 1999

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

Net \$ 2366.14