

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API-NO. 15-..... 135-23, 127 - 00-00

County..... Ness

167' NW of C of ..... East  
..... NW. Sec. 25 Twp. 16. Rge 25. ....  West

4078 ..... Ft North from Southeast Corner of Section  
4078 ..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

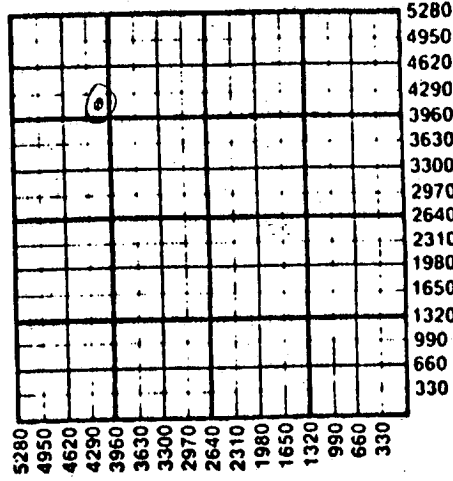
Lease Name..... Evel ..... Well #..... 2

Field Name..... N/A

Producing Formation..... N/A

Elevation: Ground..... 2534 ..... 2539 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ..... Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)..... farmers pond less than 15' acre  
(purchased from city, R.W.D. #)

Operator: License # ..... 7875  
Name Strata Energy Resources Corporation  
Address 401 Birch St. Suite #130  
City/State/Zip Newport Beach, CA 92660

Purchaser..... N/A

Operator Contact Person Raymond A. Diaz  
Phone 714-261-8181

Contractor: License # ..... 5671  
Name Revlin Drlg., Inc.

Wellsite Geologist Beth Fuhr  
Phone 316-263-2243

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-9-87 ..... 6-19-87 ..... 6-20-87  
Spud Date Date Reached TD Completion Date  
4575 ..... 1920  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 289 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
Title..... Date 2/2/87

Subscribed and sworn to before me this 2nd day of July...  
19. 87...  
Notary Public..... Margaret Howe  
Date Commission Expires..... 9-30-88



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
6-6-87  
1987

CONSERVATION DIVISION  
Wichita, Kansas

Sec. 25 Twp. 16 Rge 25

Operator Name Strata Energy Resources Corporation Lease Name Evel Well # 2

Sec. 25 Twp. 16 Rge. 25  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4473 - 4560  
 45" - 45" - 45" - 45"  
 V wk. blow both openings.  
 ISIP 769# FSIP 672#  
 IFP 86-86# FFP 97-97#  
 HYD 2538 - 2506# TEMP 118°  
 Chlorides 22,000 ppm  
 Rec'd: 45' mud

Name	Top	Bottom
Anhydrite	1914	1939
Heebner	3890	3910
Toronto	3914	3928
Lansing	3930	-
BKC	-	4232
Marmaton	4299	4310
Pawnee	4360	4380
FT Scott	4438	4440
Miss Dol	4549	4570

DST #2 4558 - 4575  
 45" - 45" - 45" - 45"  
 1st open: Wk 2" blow  
 2nd open: Wk surface blow  
 Rec'd: 95' wtry mud  
 ISIP 1050# FSIP 914#  
 IFP 63-74# FFP 95-95#  
 HYD 2661-2640# TEMP 126°  
 Chlorides 38,000 ppm

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	289	60-40 Port	175	2% gel 3% CO
Production	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....