

SIDE ONE

15-135-22330-00-00

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5290 EXPIRATION DATE 6-30-83

OPERATOR Hinkle Oil Company API NO. 15-135-22,330-00-00

ADDRESS 1016 Union Center Building COUNTY Ness

Wichita, Kansas 67202 FIELD Arnold

\*\* CONTACT PERSON Orvie Howell PROD. FORMATION

PHONE (316) 267-0231

PURCHASER N/A LEASE Giess

ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Co WELL LOCATION

CONTRACTOR 330 Ft. from East Line and

ADDRESS 1720 Kansas State Bank Building 525 Ft. from South Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 26 TWP 16S RGE 25W.

PLUGGING Same as above

CONTRACTOR

ADDRESS

TOTAL DEPTH 4555 PBD -

SPUD DATE 12-6-82 DATE COMPLETED 12-15-82

ELEV: GR 2559 DF 2562 KB 2564

DRILLED WITH CABLE (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 310' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		26	

KCC [check] KGS [check] SWD/REP [check] PLG. [check]

A F F I D A V I T

Orvie Howell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Orvie Howell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 1982



Melanie Frieden (NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 2, 1983

\*\* The person who can be reached by phone regarding any question concerning information.

RECEIVED STATE CORP. COMMISSION DEC 21 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Hinkle Oil Company

LEASE Giess

ACO-1 WELL HISTORY

SEC. 26 TWP. 16S RGE. 25W

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1 4430-70: Open: 30" - 30" Recovered 5' mud. IFP: 58-58#, IBHP: 1035#. No 2nd open flow period taken.  .00-.00-			TOP ANHYDRITE	1917
			BASE ANHYDRITE	1957
			HEEBNER	3900
			LANSING	3937
			BKC	4242
			FT. SCOTT	4441
			TOP CONGLOMERATE	4512
		RTD	4555	

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4"	8 5/8"	20	310	Common	190	2% Gel, 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Date of first production		Gravity
Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Gas bbls.	Water %
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio bbls.
		CFPB
		Perforations

