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MAR 24 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: None
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/30/2002 08/05/2002 N/A B.S. 02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24185-0000
County: Ness
NE SW SW Sec. 17 Twp. 16 S. R. 25 East West
990 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section

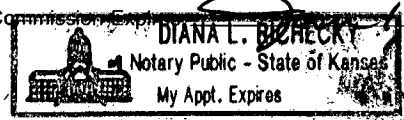
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Webster Trust Well #: 1
Field Name: _____
Producing Formation: None
Elevation: Ground: 2554' Kelly Bushing: 2559'
Total Depth: 4556' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PAK 802 3-26-03*
(Data must be collected from the Reserve Pit)
Chloride content 31.500 ppm Fluid volume 300 bbls
Dewatering method used evaporation and restore
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 03/20/2003
Subscribed and sworn to before me this 20th day of March,
2003.
Notary Public: [Signature]
Date Commission Expires: 12, 2004



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Webster Trust Well #: 1
 Sec. 17 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1951</td> <td>608</td> </tr> <tr> <td>Heebner</td> <td>3851</td> <td>-1292</td> </tr> <tr> <td>Lansing</td> <td>3893</td> <td>-1334</td> </tr> <tr> <td>Mississippi</td> <td>4496</td> <td>-1937</td> </tr> <tr> <td>RTD</td> <td>4556</td> <td>-1997</td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Anhydrite	1951	608	Heebner	3851	-1292	Lansing	3893	-1334	Mississippi	4496	-1937	RTD	4556	-1997
✓ Log	Formation (Top), Depth and Datum	Sample																				
Name	Top	Datum																				
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Mississippi	4496	-1937																				
RTD	4556	-1997																				

CASING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	20	309'	60/40 poz	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		Plug--185 sacks 60/40 poz, 6% gel, 1/4# flo	4556'
		seal.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A							
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

15-135-24185-00-00

**ORIGINAL
COPY**



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hwy 61
P.O. Box 6613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		207096	7/31/02	4964	7/30/02
	Service Description				
	Cement				
			Lease	Well	
			Webster Trust	1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Lavon Urban	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$7.75	\$1,550.00
C310	CALCIUM CHLORIDE	LBS	510	\$0.75	\$382.50
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$3.00	\$450.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1275	\$1.25	\$1,593.75
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,241.25

Discount: \$1,834.44

Discount Sub Total: \$3,406.81

Tax Rate: 6.30%

Taxes: \$0.00

(T) Taxable Item

Total: \$3,406.81

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 4964	
Date	7-30-02	Lease	WEBSTER TRUST	Well #	1
Customer ID		County	NESS	State	KS.
OIL PRODUCERS INC. OF KS.		Depth		Formation	
		Casing	8 5/8	Casing Depth	310
		Customer Representative	L. URBAN		Treater
				Shoe Joint	
				Job Type	SURFACE-NEW WELL

CHARGE

AFE Number	PO Number	Materials Received by	X L. URBAN R. URBAN
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SL.	60/40 POZ CEMENT	✓			
C310	510 lb.	CALCIUM HYDROXIDE	✓			
F143	1 EA.	8 5/8 WOOD PLUG	✓			
E107	200 SL.	CEMENT SERV. CHARGE				
E100	150 mile	UNITS MILES				
E104	12 TSTM	TONS MILES				
R200	1 EA.	EA. 300' PUMP CHARGE				
R201	1 EA.	CEMENT HEAD RENTAL				
		DISCOUNT PROCB:		3406.81		
		PLUS TAX				

15-135-24185-00-00

ORIGINAL
COPY



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5353 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		208015	8/8/02	5068	8/4/02
	Service Description				
	Cement				
			Lease	Well	
			Webster Trust	1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Kirk Urban	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	185	\$7.75	\$1,433.75
C321	CEMENT GEL	LB	640	\$0.25	\$160.00
C195	CELLFLAKE	LB	40	\$1.85	\$74.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$3.00	\$450.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1200	\$1.25	\$1,500.00
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total: \$4,545.25

Discount: \$1,636.29

Discount Sub Total: \$2,908.96

Tax Rate: 6.30% Taxes: \$0.00

(T) Taxable Item Total: \$2,908.96

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 5068	
Date 8-4-02	Lease WEBSTER TRUST	Well # 1	Legal 17-165-256W		
Customer ID	County NESS	State KS	Station PRATT		
CHARGE	OIL PRODUCERS INC. OF KS.		Depth	Formation	Shoe Joint NA
	Casing	Casing Depth	TD 4556	Job Type P.T.A. NEW WELL	
	Customer Representative			Treater T. SEBA	

AFE Number	PO Number	Materials Received by X Kirk Wilson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	185 SKS	60/40 Poz ✓				
C-321	640 lbs	CEMENT GEL ✓				
C-195	40 lbs	CELL PLAKE ✓				
E-107	185 SKS	CEMENT SERV. CHARGE				
E-100	150 ME	UNITS /way MILES 150				
E-104	1,200 TM	TONS MILES				
R-400	1 EA	EA. P.T.A. PUMP CHARGE				
DISCOUNTED PRICE =				2908.96		
+ TAXES						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID	Date	
Customer O.P. INC. OF KS	E-4-02	
Lease WEBSTER TRUST	Lease No.	Well # 1

Field Order # 5068	Station PRATT	Casing	Depth	County NESS	State KS
Type Job P.T.A. NEW WELL	Formation	Legal Description 17-165-2520			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
				185 SKS	62/40 P02			5 Min.
Depth	Depth	From	To	Pre Pad	6 1/2 GEL 1/4" CELLFIBER	Max		10 Min.
Volume	Volume	From	To	Pad		Min		15 Min.
Max Press	Max Press	From	To	Frac		Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Total Load
Plug Depth	Packer Depth	From	To			Gas Volume		

Customer Representative	Station Manager D. ALTRY	Treater T. SEBA
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Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log					
17:30			114	35	57	36	71			
20:15										CALLLED OUT CN LOG W/TECH - SAFETY MTG 1ST PLUG 1936' 50 SKS
21:00	175									Pump H ₂ O MIX & Pump 50 SKS
			14.1							BAL & DISP 3 BBS H ₂ O 21 BBS MUD
			24							2ND PLUG 250' 50 SKS
21:50	150									Pump H ₂ O
			14.1							MIX & Pump 50 SKS
			8.4							BAL & DISP
										3RD PLUG 340' 50 SKS
22:30	100									Pump H ₂ O
			14.1							MIX & Pump 50 SKS
			1							BAL & DISP
										4TH PLUG 40' 10 SKS
22:45										MIX & Pump 10 SKS
			2.53							CIRL CMT TO BUFACE
			4.24							PLUG R HOLE 15 SKS
			2.83							PLUG M HOLE 10 SKS
23:00										JOB COMPLETE
										THANKS TODD