

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name DaMar Resources, Inc.
Address Box 70
City/State/Zip Hays, KS 67601

Purchaser Clear Creek
Wichita, KS

Operator Contact Person Dan Schippers
Phone 913-625-0020

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Ken Wallace
Phone (316) 265-9444

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-13-85 5-14-85 5-24-85
5-11-85 5-24-85
Spud Date Date Reached TD Completion Date
4560' R.J.D. 4544'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1970 feet depth to surface 400 SX cmt

API NO. 15-135-22,815-80-00
County Ness
W/2 SW SW Sec. 19 Twp. 16S Rge. 25 East West

660 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

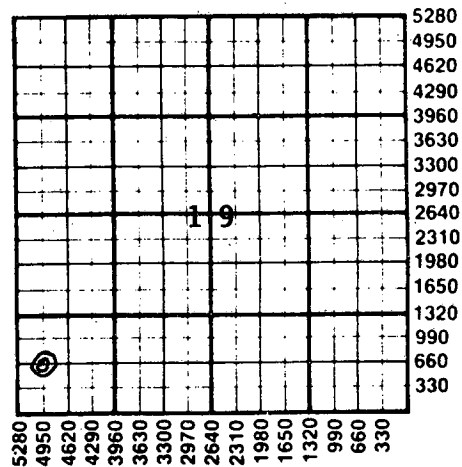
Lease Name Horacek Well # 1

Field Name Arnold, SW

Producing Formation Mississippian

Elevation: Ground 2595' KB 2600'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 750 Ft North from Southeast Corner (Stream, pond etc) 1300 Ft West from Southeast Corner Sec 34 Twp 16 Rge 26 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days of completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells, Kansas

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7-05-85

Subscribed and sworn to before me this 5th day of July 1985
Notary Public [Signature]
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 19 Twp. 16S Rge. 25W

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name..... Horacek Well #..... 1

Sec. 19 Twp. 16 S. Rge. 25 East West County..... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4478 - 4520 (Mississippi)
 30-30-30-30
 ISIP - 879 FSIP - 357
 IFP - 29-29 FFP - 39-39
 Recovery: 20' OCM (5% oil, 95% oil)

DST #2 - 4478 - 4530 (Mississippi)
 30-45-60-45
 ISIP - 899 FSIP - 830
 IFP - 59-59 FFP - 79-79
 Recovery: 70' GIP and 100' SGMCO
 (10% gas, 50% mud, 40% oil)

DST #3 - 4478 - 4535 (Mississippi)
 30-45-60-45
 ISIP - 909 FSIP - 850
 IFP - 49-59 FFP - 79-89
 Recovery: 120' GIP, 115' HMC GO

Name	Top	Bottom
Heebner	3859	(-1259)
Lansing-K.C.	3898	(-1298)
Stark Shale	4146	(-1546)
Base Lansing-K.C.	4208	(-1608)
Fort Scott	4212	(-1612)
Cherokee	4436	(-1836)
Mississippi	4503	(-1903)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	302'	60/40 poz	180	2% gel, 3% c.c.
Production	7-7/8"	5-1/2"	14#	4559'	EA2	150	75% C-322, 18% salt floccle
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
See Attached Completion Report							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	4370'	N/A			
Date of First Production	Producing Method						
5-13-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	0 MCF	3 Bbls	CFPB	36°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Damar Resources, Inc.
Horacek # 1
W/2-W/2-SW
19-16s-25w
Ness Co., Kansas

Completion Report

6/6/85 Moved in double drum. Ran Collar log and Cement Bond log. P.B.T.D. 4544'. Swabbed hole dry. Perforated from 4526-34' (Miss.). Swabbed 1 gallon of muddy oil in 1 hour. Dumped 160 gallons of acid (15% INS). Loaded hole with salt water.

6/7/85 Fluid down 600'.

Swab down - 95.0 BBL

1 hr. - 1.1 BBL 20% oil

Retreated zone with 750 gallons of acid (15% INS). Maximum pressure 500#.

Treated at 5 BPM 300#. ISIP 150#, 0# in 1 minute. 140 barrel load.

Swab down - 120.0 BBL

30 min. - 4.1 BBL 72% oil

30 min. - 3.5 BBL 83% oil

30 min. - 3.5 BBL 78% oil

30 min. - 3.0 BBL 75% oil

6/8/85 1600' of fluid in hole (1000' oil and 600' water).

Swab down - 42.0 BBL

2 pulls 1 hr. - 4.8 BBL 85% oil

2 pulls 1 hr. - 4.6 BBL 87% oil

2 pulls 1 hr. - 4.6 BBL 87% oil

6/10/85 1800' of fluid in hole (1400' oil and 400' water). Set retrievable plug at 2500'. Perforated 2 holes at 1970'. Pumped 200 sacks of cement, lost circulation on backside. Squeezed holes to 1500#. Could not wash out cement. Pumped 200 sacks of cement down backside.

6/11/85 Pulled tubing and packer. Ran Temperature Survey. Survey indicated cement from surface to 1933' (T.D.). Drilled out cement. Pressured squeeze to 450#, no leaks. Pulled retrievable plug.

6/12/85 Ran tubing and rods.

RECEIVED
STATE CORPORATION COMMISSION

JUN 09 1985

CONSERVATION DIVISION
Wichita, Kansas