15-135-22520-00-00

TYPE   AFFIDAVIT OF COMPLETION FORM   ACO-1 WELL HISTORY

SIDE ONE   Compt._____

(Rules 82-3-130 and 82-3-107)   DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run __X__.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____5011_____   EXPIRATION DATE _____8506_____

OPERATOR _____Viking Resources_____   API NO. _____15-135-22,520_____

ADDRESS _____217 East William_____   COUNTY _____Ness_____

_____Wichita Ks 67202-4005_____   FIELD _____

** CONTACT PERSON _____Jim Devlin_____   PROD. FORMATION _____

       PHONE _____316-262-2502_____   _____ Indicate if new pay.

PURCHASER _____None_____   LEASE _____Horacek_____

ADDRESS _____   WELL NO. _____1_____

_____   WELL LOCATION _____SE SE NE_____

DRILLING _____White and Ellis Drilling, Inc._____   2310 Ft. from _North_ Line and
CONTRACTOR
ADDRESS _____401 E. Douglas, Suite 500_____   _330_ Ft. from _East_ Line of

_____Wichita KS 67202-3484_____   the_____(Qtr.)SEC _19_ TWP _16_ RGE _25_ (EX (W).

PLUGGING _____White and Ellis Drilling, Inc._____
CONTRACTOR
ADDRESS _____401 E. Douglas, Suite 500_____

_____Wichita KS 67202-3484_____

TOTAL DEPTH _4558_   PBTD _____

SPUD DATE _4-8-84_ DATE COMPLETED _4-17-84_

ELEV: GR _2591_ DF _2594_ KB _2596_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

WELL PLAT   (Office Use Only)

KCC __✓__
KGS __✓__
SWD/REP__
PLG._____
NGPA_____

(plat grid, labeled 19, with small circle mark)

Amount of surface pipe set and cemented _278_   DV Tool Used? _No_.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

_____James B. Devlin_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.
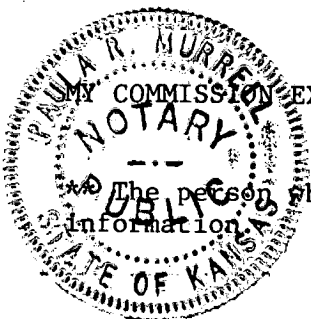
James B. Devlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _10th_ day of _May_,
19_84_.

_____
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _March 16, 1985_

(Notary seal: PAULA R. MURRELL NOTARY PUBLIC STATE OF KANSAS)

The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
MAY 14 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR __Viking Resources__   · LEASE NAME __Horacek__   SEC _19_ TWP _16_ RGE _25_ (W) (E)

WELL NO __1__

FILL IN WELL INFORMATION AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | Show Geological markers, logs run, or other Descriptive information. |

Formation description, contents, etc.	Top	Bottom	Name	Depth
___ Check if no Drill Stem Tests Run. ___ Check if samples sent Geological Survey.				
Cellar	0	7	Anhydrite	1978 (+618)
Shale, Sand	7	1150	Heebner	3877 (−1281)
Sand, Shale	1150	1978	Toronto	3894 (−1298)
Shale	1978	2380	Lansing	3919 (−1323)
Lime, Shale	2380	3173	BKC	4231 (−1635)
Lime	3173	3330	Marmaton	4250 (−1654)
Lime, Shale	3330	4331	Ft. Scott	4426 (−1830)
Lime	4331	4558	Miss Dolo	4534 (−1938)
			RTD	4558 (−1962)

DST #1 4414-4470, 30-30-60-60, Weak Steady Blow,
Rec. 180' Watery Mud with scum of oil, 180' Gas above
fluid, IBHP: 415#, FBHP: 585#, IFP: 114/122#, FFP: 130/138#

DST #2 4498-4540, 30-30-30-30, Weak Blow that died
Rec. 15' Oil Cut Mud, 1' Free Oil, IBHP: 195, FBHP: 89
IFP: 24/24, FFP: 32/32

DST #3 4498-4546, 30-30-30-30, Weak Blow for 50 min.
Rec. 60' Oil Cut Mud, IBHP: 950, FBHP: 858, IFP: 50/58
FFP: 66/75

DST #4 4538-4558, 30-30-60-60, Weak Steady Blow,
Rec. 15' Oil, 120' Muddy Water with spots oil, 105'
Gas in pipe, IBHP: 1086, FBHP: 1062, IFP: 48/65
FFP: 75/89

If additional space is needed use Page 2

CASING RECORD (New) or (Used)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8	20#	286	60/40 Pozmix	200	3% CC 2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil ____ bbls.	Gas ____ MCF	Water ____ %	____ bbls.	Gas-oil ratio ____ CFPB

Disposition of gas (vented, used on lease or sold)

Perforations